

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 09 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-080517

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UL P (SESE), 1135' FSL & 1060' FEL, Sec. 20, T32N, R10W**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Payne 6S**

9. API Well No.

**300-45-32000**

10. Field and Pool or Exploratory Area

**Basin FC**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**6/6/13 Notification to Brandon Powell w/ NMOCD ( V. Jamison w/ BLM onsite) Re PC plug will be set, not on original procedure. The subject well was P&A'd on 6/8/13 per the notification above and the attached report.**

**RCVD JUL 12 '13  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kenny Davis**

Title **Staff Regulatory Technician**

**7/3/2013**

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**JUL 10 2013**

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

**Payne 6S**

June 8, 2013

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1135' FSL and 1060' FEL, Section 20, T-32-N, R-10-W

San Juan County, NM

Lease Number: Fee

API #30-045-32000

## **Plug and Abandonment Report**

Notified NMOCD on 6/5/13 and BLM on 6/4/13

### **Plug and Abandonment Summary:**

- Plug #1** with 36 sxs (42.48 cf) Class B cement inside casing from 3160' to 2759' to cover the Pictured Cliffs top. Tag TOC at 3019'.
- Plug #2** with CR at 2701' spot 56 sxs (66.08 cf) Class B cement inside casing from 2701' to 2411' to cover the intermediate shoe, liner top, Fruitland tops.
- Plug #3** with 49 sxs (57.82 cf) Class B cement inside casing from 1518' to 1263' to cover the Kirtland, Ojo Alamo tops.
- Plug #4** with 37 sxs (43.66 cf) Class B cement inside casing from 192' to surface to cover the surface casing shoe.
- Plug #5** with 32 sxs Class B cement top off casings and install P&A marker.

### **Plugging Work Details:**

- 6/5/13 Rode rig and equipment to location. RU. Check well pressures: tubing and bradenhead 0 PSI, casing 40 PSI. RU relief lines and blow well down. RU rod equipment. LD polish rod, 4', 2-8', 6' pony, 101 3/4" rods 0 3/4" guided rods, sinker bars, 8' guided 3/4", rod pump. SI well. SDFD.
- 6/6/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 40 PSI. RU relief lines and blow well down. ND wellhead. Pressure test rams to 300# and 1500#, OK. Pull tubing hanger and install stripping rubber. TOH with 43 stands, LD 14 joints, 2' sub, 1 joint, SN, MA x-over to 1-1/4" NC, 2-3/8" tubing, J-55 EUE, 4.7# (102 joints total), 3158'. Round trip string mill to 2719'. Wait on orders re: PC plug requirement. Spot plug #1 with estimated TOC at 2759'. SI well. SDFD.
- 6/7/13 Bump test H2S equipment. Check well pressures: casing 40 PSI, bradenhead 0 PSI and no tubing. TIH and tag TOC at 3019'. TIH with 7" DHS CR and set at 2701'. Establish circulation. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 2701' to surface, found TOC at 55'. Spot plugs #2 and #3. Perforate 3 HSC squeeze holes at 50'. Establish circulation out bradenhead. Spot plug #4 with estimated TOC at surface. Continue to mix and pump 38 sxs from 50' to surface, shut in bradenhead with 300#. SI well. SDFD.
- 6/8/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in annulus. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

Val Jameson, BLM representative, was on location.