Submit One Copy To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	Energy, Armorais and Autora Aesources		WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34574 5. Indicate Type (	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			FEE
District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			OG	-1649-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Farmington Com	
PROPOSALS.)			8. Well Number 100	
Type of Well: ☐Oil Well ☐ Gas Well ☐ Other      Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator PO Box 4289, Farmington, NM 87499			10. Pool name or Wildcat  Basin Fruitland Coal	
4. Well Location RCVD JUN 26 '13				
Unit Letter L: 2245 feet from the South line and 1040 feet from the line West L CONS. DIU.				
Section 36 Township 31 Range 13 NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6107'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '				
TEMPORARILY ABANDON				P AND A
FOLE ON ALTEN CASING INI	)LIIFEE COMPL []	CASING/CLIVILINI	30B L	
OTHER:      Description   Desc				
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The leastion has been leveled as nearly as marrible to eniginal around contain and has been alound of all junk track flow lines and				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.				
☐ If this is a one-well lease or last rem		ical service poles and	d lines have been re	moved from lease and well
location, except for utility's distribution i	nfrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	Quese TITLE St	aff Regulatory Tecni	ician	DATE 6/25/13
TYPE OR PRINT NAME Dollie L. Buss	e F_MAT	L: <u>dollie.l.busse@cc</u>	nn com	PHONE: <u>505-324-6104</u>
For State Use Only			,p.00111	
APPROVED BY: The Level	רודו ב	INSPERDI		DATE TO-MY-2013
Conditions of Approval (if any):		· <u>;</u>	,	_DAID

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