Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources obbs, NM 88240			WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-34579 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		ncis Dr.	STATE STEE		
District IV Santa Fe, NM 8/505		7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			O	G-1649-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Farmington Com		
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other			8. Well Number 100S		
Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Number 14538		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 4289, Farmington, NM 87499				Basin Fruitland Coal	
4. Well Location Unit Letter E: 1685 feet from the North line and 820 feet from the line West CONS. DIV.					
Section 36 Township 31N Range 13W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6020'					
12. Check Appropriate Box to In	ndicate Nature of Notice, R	Leport or Other Da	ta		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
 -					
PULL OR ALTER CASING I	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌		
OTHER:		☐ Twinned Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)	nave been removed. I ordate of	ases have seen remove	ca. (1 carea criste	· ·	
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with	19.15.35.10 NMAC.	All fluids have be	een removed from non-	
If this is a one-well lease or last re	maining well on lease: all electr	ical service poles and	lines have been r	emoved from lease and well	
location, except for utility's distribution		,			
When all work has been completed, ret	urn this form to the appropriate	District office to sche	dule an inspection	n.	
			-	DATE 6/24/13	
SIGNATURE / ///	Magos TITLE St	aff Regulatory Tecnic	ian	_DATE_C/A-7	
TYPE OR PRINT NAME Dollie L. Bu	sse E-MAI	L: dollie.l.busse@cop	o.com	PHONE: 505-324-6104	
For State Use Only					
APPROVED BY: The GL	Um. TITIF	INSPECTOR		DATE 16-JULY 2013	
Conditions of Approval (if any):	(Y				