Submit One Copy To Appropriate District	State of New M	viaa	Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources		Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and Mataral Resources		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-60212 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE \square FEE \square
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Fifield
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
PO Box 4289, Farmington, NM 87499			Aztec Pictured Cliffs
4. Well Location RCVD JUN 26 '13			
Unit Letter_D: 990 feet from the North line and 1150 feet from the line West OIL CONS. DIV. Section 21 Township 30 Range 11 NMPM County San Juan DIST. 3			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5731'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO:	SUB:	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON 🗍 CHANGE PLANS 🗍 COMMENCE DRIL			LLING OPNS. 🗌 P AND A 📃
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
OTHER:		Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMP	<u>ED ON THE MARKER'S SUR</u>	FACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)	have been addressed as not OCI		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
		ical service poles and	d lines have been removed from lease and well
location, except for utility's distribution	n infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE	Chipse TITLE St	aff Regulatory Tecn	ician DATE <u>6/25/13</u>
TYPE OR PRINT NAME Dollie L. B	usseE-MAI	L: dollie.l.busse@co	pp.comPHONE: <u>505-324-6104</u>
For State Use Only			
APPROVED BY: Children		INSPECER	DATE 10 JULY-2013
AFENUVED DI.	·		DATE IN VICTOR

APPROVED BY: Conditions of Approval (if any):

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