



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-19-13 Operator B. America API #30-0 45-23905
Property Name GCU Well No. 110E Location: Unit I Section 19 Township 29 Range 12
Well Status(Shut-In or Producing) Initial PSI: Tubing 55 Intermediate N/A Casing 55 Bradenhead 130

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
TIME					
5 min	<u>1</u>		<u>55</u>		
10 min	<u>1</u>		<u>55</u>		
15 min	<u>1</u>		<u>45</u>		
20 min	<u>.1</u>		<u>35</u>		
25 min	<u>.1</u>		<u>32</u>		
30 min	<u>.1</u>		<u>32</u>		

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow <u>/</u>	
Surges	
Down to Nothing	<u>DIST. 3</u>
Nothing	
Gas <u>/</u>	<u>OIL CONS. DIV.</u>
Gas & Water	<u>RCVD JUL 19 '13</u>
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

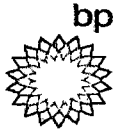
BRADENHEAD B1

INTERMEDIATE N/A

REMARKS:

Gas Sample taken
Hard blow with surge at 26 sec. Medium blow at 1 min ->
Med blow 5- light blow 10-15 plunges came up at 18 min.
By Ray Jeelesma Witness Monica Kuehling
Teck Really light blow at 20-25-30
(Position)

E-mail address _____

**Gallegos Canyon Unit 110 E**

Dakota

API # 30-045-23905

Sec 19, T29N - R12W

San Juan County, New Mexico

Well History

Spud 1-12-1980

Completion Date: 3-15-1980

Formation Tops

Pictured Cliffs 1295'

Mesaverde Sand 2285'

Dakota 6165'

GL 5402'

KB 5415'

TOC: Circulated to surface

Surface Casing Data

12 1/4" hole

8 5/8", 24# @ 310'

315 sxs cement, circulated 15 sxs good cement to surface

TOC: unknown

Stage 2 100% returns but no cement to surface

DIST. 3

DV tool at 4227'

OIL CONS. DIV.

RCVD JUL 19 '13

Tubing Details

Tubing 2-3/8", 4.7#, J-55 @5953

Setting Nipple on bottom

Perforation Data (1980)

5924 - 5949' w/ 2 spf

5848 - 5858' w/ 2 spf

Fracturing Data (1980)Frac'd with 106,000 gal fluid and 212,000# sand
and 40,000 # sand**Production Casing Data**

7-7/8" hole

4-1/2", 11.6# @6093'

Cement, stage 1, 445 sxs, stage 2, 840 sxs (total 1285sxs)

Stage 2 100% returns but no cement to surface

EOT @ 5966'

PBTD 6058'
Total Depth 6092'