

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 7-2-13

Well information:

frmWellFilterSub																
API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	EW
30-031-21113-00-00	CISCO 20 5 18	002	SG INTERESTS I LTD	O	N	McKinley	F	D	18	20	N	5	W	485	N	330 W

Conditions of Approval:

*Amend Sundry to include dates work was done and date TD reached.

*Include pressure test for production casing on completion sundry.

JUL 2 2 2013

NMOCD Approved by Signature

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996SUNDRY NOTICES AND REPORTS ON WELLS **JUL 05 2013**

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM 109381
2. Name of Operator SG Interests I, Ltd. c/o Nika Energy Operating, LLC	6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2677, Durango, CO 81302	7. If Unit or CA/Agreement, Name and/or N RCVD JUL 10 '13 OIL CONS. DIV. DIST 3
3b. Phone No. (include area code) (970) 259-2701	8. Well Name and No. Cisco 20-5-18 #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D: 485' FNL, 330' FWL Sec 18-T20N-R5W (NWNW)	9. API Well No. 30-031-21113
	10. Field and Pool, or Exploratory Area Franciscan Lakes MV
	11. County or Parish, State McKinley County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Status Update
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PT BOP & choke manifold (250# low; 2000# high). PT casing 1500# for 30 min, all good. Drill out from under surface csg; drill 7-7/8" hole from 660' to TD 2955'. Circ & cond hole. Logged well with Triple Combo Logs. Run in hole with 70 jts 4-1/2" 10.5# J-55 ST&C csg (2947.24'); landed @ 2944' KB. Pump 20 bbl wtr spacer, 20 bbl gel spacer, 20 bbl water spacer, followed w/110 bbs lead cmt premium lite FM + additives, 2.13 yield, 12.1 PPG, 292 sx. Start tail 226 sx Class G + additives, 15.8 PPG, 1.15 yield mixed w/4.68 GPS water, 46.4 bbl slurry; 13 bbls good cement to surface. RDMODR 6/29/13 @ 6 am.

ACCEPTED FOR RECORD

JUL 08 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) William Schwab III	Title Agent for SG Interests I Ltd.	
Signature <u>[Signature]</u>	Date July 2, 2013	
THIS SPACE FOR FEDERAL OR STATE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on reverse)

NMOC
AV