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Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION			30-039-23129	
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410 Santa Fa NM 87505		STATE 6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM				47-25
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-5 Unit	
PROPOSALS.)			8. Well Number 8	85
Type of Well: □Oil Well □ Gas Well □ Other Name of Operator			9. OGRID Number	
ConocoPhillips			217817	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 4289, Farmington, NM 87499				Basin Dakota
4. Well Location RCVD JUN 26 '13 Unit Letter M: 790 feet from the South line and 850 feet from the line West OIL CONS. DIV.				
Section 36 Township 30N Range 5W NMPM County Rio Arriba DIST. 3				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7494'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
<u> </u>				ALTERING CASING [] '
TEMPORARILY ABANDON				P AND A
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OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE MILLE 6	Disse_titlest	aff Regulatory Tecn	ician	DATE 4/25/13
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TYPE OR PRINT NAME Dollie L. Bus		_: dollie.l.busse@co		_PHONE: <u>505-324-6104</u>
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APPROVED BY:	TITLETITLE	1000-		DATE 18-2613
Conditions of Approval (it ally).	, A			