

JUN 28 2013

Form 3160-5 (August 2007)						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM 112955	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					N/A		
Oil Well Gas Well Other					8. Well Name and No. Escrito M07-2409 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35435		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	(include area code)	1	10. Field and Pool or Exploratory Area Bisti Lower Gallup				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1026' FSL and 503' FWL Section 7, T24N, R9W BHL: 1980' FSL and 330' FWL Section 12, T24N, R10W					11. Country or Parish, State San Juan, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deeper	n re Treat	_	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New C	Construction	Reco	mplete	Other Casing/Cement	
Final Abandonment N	totice		nd Abandon		porarily Abandon er Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)							
Well spudded 6/19/13. Set surface casing string 6/19/13 and cemented 6/20/13. Gelled freshwater mud system.						RCVD JUL 12'13 DIL CONS. DIV.	
Set surface casing string 5/19/13 and cemented 6/20/13. Gelled freshwater mud system. DIST. 3 Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36# J55 LTC. Depth of 12.25" hole from 0-535'. Casing set from surface to 510'TVD/MD.							
On 6/20/13 pumped 224 sks Type III Cement +1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 7bbls circ							
BOPs tested 6/20/13. Pressure held to 3000psi for 30 minutes. No pressure drop. Casing tested 6/20/13 to 1500 psi for 30 minutes. No pressure drop.							
Float collar at 479'. TOC at surface and BOC at 510'.							
Started drilling out float collar at 479' on 6/21/13.						JUL 0 1 2013	
			<u>. </u>			FARMINGTON FIELD OFFICE BY William Tambekey	
14. Thereby certify that the f Name (Printed/Typed) Amanda Cavoto	oregoing is true and correct.		Title Engineerin	ig Techno	ologist		
Signature Manala Canto Date 10/27/13							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by					· · · · · · · · · · · · · · · · · · ·		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

