|  |   |  | 1 .7.3-   |  |
|--|---|--|---|--|
|  | . <b>t</b> Sf   | Margle Ton   |   |  |
|  | STATES  | JUL 12   | 2013  | FORM APPROVED  |
|  | OF THE INTERIOR   |  |   | udget Bureau No. 1004-0135<br>Expires March 31, 1993   |
|  |   | Contract Fig.  | C. C. Lease Desig   | nation and Serial No.  |
| SUNDRY NOTICES AN<br>Do not use this form for proposals to drill o   | ID REPORTS ON WEELS   | and of talls whe   | anagemen.   | M013885  |
| Use "APPLICATION FOR F   | PERMIT -" for such proposa  | lls  |   | ottee or Tribe Name  |
| SUBMIT IN  | TRIPLICATE  |  |   |  |
| 1. Type of Well  |   |  | 7. If Unit or CA,   | Agreement Designation  |
| Oil Well X Gas Well  | Other   |  | Feder   | al   |
| 2. Name of Operator  |   |  | 8. Well Name a  | nd No.   |
| 2. Name of Operator  |   |  | Feder   | al #1  |
| Synergy Operating, LLC 3. Address and Telephone No.  | · · · · · · · · · · · · · · · · · · ·   | · · · · · · · · · · · · · · · · · · ·  | 9. API Well No.   |  |
|  |   |  | 30-04   | 5-22723  |
| P.O. Box 5513, Farmington, NM<br>4. Location of Well (Footage, Sec, T. R., M, or Surve   |   | i) 325-5449  | 10. Field and P   | ool, or Exploratory  |
|  |   |  | Basin   | Fruitland Coal   |
| 888' FNL, 1678' FWL, Sec 24, 1   | [29N-R12W (Unit Ltr : C)  |  | 11. County or P   | arish, State   |
|  |   | OTICE DEDODT   | San J   | uan Co., NM  |
| 12. CHECK APPROPRIATE BOX(S) TO<br>TYPE OF SUBMISSION  | INDICATE NATURE OF N  | TYPE OF AC   |   | <u> </u>   |
| Notice of Intent   | Abandomer   | nt   | Change of Pla   | ans  |
|  | Recompleti  |  | New Construe  | ction .  |
| X Subsequent Report  | Plugging Ba   |  | Non-Routine<br>Water Shut-C   | •  |
|  | Altering Ca   | •  | Converion to  | •  |
| Final Abandonment Notice   | Y Other: Retu   |  |   |  |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | s and measured and true vertical de<br>vas returned to production a   | e pertinent dates, includ<br>opths for all markers and                       | Completion or recom<br>ing, estimated date of startii<br>zones of pertinent to this w   | : of multiple compleiton on Well<br>npleiion Report and Log Form)<br>ng work.<br>rork.   |
| 13. Describe Proposed or Completed Operations (Clear<br>If well is directionally drilled give subsurface locations   | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | s of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>F/D. The well had been<br>RCVD JUL 18 *13                               |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>cork.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.    |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | s of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>F/D. The well had been<br>RCVD JUL 18 *13                               |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>cork.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.    |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a                               | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ol> <li>Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well w</li> </ol>  | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a<br>conomic market conditions. | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startii<br>zones of pertinent to this w  | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner<br/>shut-in previously due to uner</li> <li>14. Thereby certify that the foregoing is true and t</li></ul> | y state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a<br>conomic market conditions.  | e pertinent dates, includ<br>pths for all markers and<br>at 7:00 AM, produc  | (Note: Report results<br>Completion or recon<br>ing, estimated date of startin<br>zones of pertinent to this w<br>ing at a rate of 25 MC                              | s of multiple completion on Well<br>hypetion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '13<br>DIL CONS. DIV.<br>DIST. 3 |
| 13. Describe Proposed or Completed Operations (Clear<br>If well is directionally drilled give subsurface locations<br>Jun 18, 2013: The subject well v<br>shut-in previously due to uner   | y state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a<br>conomic market conditions.  | e pertinent dates, includ<br>opths for all markers and                       | (Note: Report results<br>Completion or recon<br>ing, estimated date of startin<br>zones of pertinent to this w<br>ing at a rate of 25 MC                              | of multiple completion on Well<br>spletion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '1.3<br>OIL CONS. DIV.             |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner<br/>shut-in previously due to uner</li> <li>14. Thereby certify that the foregoing is true and t</li></ul> | y state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a<br>conomic market conditions.  | e pertinent dates, includ<br>pths for all markers and<br>at 7:00 AM, produc  | (Note: Report results<br>Completion or recon<br>ing, estimated date of startin<br>zones of pertinent to this w<br>ing at a rate of 25 MC                              | s of multiple completion on Well<br>hypetion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '13<br>DIL CONS. DIV.<br>DIST. 3 |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner<br/>shut-in previously due to uner</li> <li>14. I hereby certify that the foregoing is true a<br/>Signed:</li> </ul>   | and correct   | e pertinent dates, includ<br>pths for all markers and<br>at 7:00 AM, produc  | (Note: Report results<br>Completion or recom-<br>ing, estimated date of startin<br>i zones of pertinent to this w<br>ing at a rate of 25 MC                           | s of multiple completion on Well<br>hypetion Report and Log Form)<br>ng work.<br>CF/D. The well had been<br>RCVD JUL 18 '13<br>DIL CONS. DIV.<br>DIST. 3 |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner</li> <li>14. I hereby certify that the foregoing is true a<br/>Signed:</li></ul>   | and correct   | e pertinent dates, inclue<br>opths for all markers and<br>at 7:00 AM, produc | (Note: Report results<br>Completion or recorn<br>ing, estimated date of startin<br>i zones of pertinent to this w<br>ing at a rate of 25 MC                           | Date: 7/8/2013   |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner<br/>shut-in previously due to uner</li> <li>14. I hereby certify that the foregoing is true a<br/>Signed:</li> <li>This space for federal or state office use<br/>Approved by:</li> <li>Conditions of approval if any</li> <li>18 U.S.C. Section 1001, make it a crime for any person knowing</li> </ul>   | and correct   | e pertinent dates, inclue<br>opths for all markers and<br>at 7:00 AM, produc | (Note: Report results<br>Completion or recorn<br>ing, estimated date of startin<br>i zones of pertinent to this w<br>ing at a rate of 25 MC<br>ing at a rate of 25 MC | s of multiple completion on Well  spletion Report and Log Form)  ng work.  SF/D. The well had been  RCVD JUL 18 '13  OIL CONS. DIV. DIST. 3  Date:       |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner<br/>shut-in previously due to uner</li> <li>14. I hereby certify that the foregoing is true a<br/>Signed:</li> <li>This space for federal or state office use<br/>Approved by:</li> <li>Conditions of approval if any</li> <li>18 U.S.C. Section 1001, make it a crime for any person knowing</li> </ul>   | ly state all pertinent details, and give<br>s and measured and true vertical de<br>vas returned to production a<br>conomic market conditions. | e pertinent dates, inclue<br>opths for all markers and<br>at 7:00 AM, produc | (Note: Report results<br>Completion or recorn<br>ing, estimated date of startin<br>i zones of pertinent to this w<br>ing at a rate of 25 MC<br>ing at a rate of 25 MC | Date: 7/8/2013   |
| <ul> <li>13. Describe Proposed or Completed Operations (Clearl<br/>If well is directionally drilled give subsurface locations<br/>Jun 18, 2013: The subject well v<br/>shut-in previously due to uner<br/>shut-in previously due to uner</li> <li>14. I hereby certify that the foregoing is true a<br/>Signed:</li> <li>This space for federal or state office use<br/>Approved by:</li> <li>Conditions of approval if any</li> <li>18 U.S.C. Section 1001, make it a crime for any person knowing</li> </ul>   | and correct   | e pertinent dates, inclue<br>opths for all markers and<br>at 7:00 AM, produc | (Note: Report results<br>Completion or recorn<br>ing, estimated date of startin<br>i zones of pertinent to this w<br>ing at a rate of 25 MC<br>ing at a rate of 25 MC | s of multiple completion on Well  spletion Report and Log Form)  ng work.  SF/D. The well had been  RCVD JUL 18 '13  OIL CONS. DIV. DIST. 3  Date:       |