

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Enterprise Field Services	Contact: Aaron Dailey	
Address 614 Reilly Ave., Farmington, NM 87401	Telephone No. 505-599-2286	
Facility Name Trunk 10 A pipeline	Facility Type: Natural gas gathering line	
Surface Owner: Navajo	Mineral Owner Navajo	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	15	25N	11W					San Juan

Latitude 36.393900 ^{37 7/11/2013} Longitude -107.995000

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release 127 MCF gas (estimated)	Volume Recovered: 0
Source of Release: Pipeline	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery Approximately 14:00 hours on 3.5.2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Aaron Dailey	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

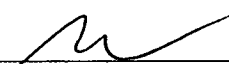
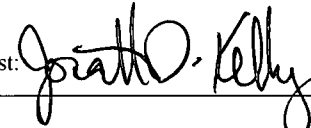
If a Watercourse was Impacted, Describe Fully.*

RCVD APR 5 '13
OIL CONS. DIV.
DIST. 3

Describe Cause of Problem and Remedial Action Taken.* Enterprise employee discovered leak on pipeline while performing routine work in the area. Technician performed all necessary notifications and isolated the pipeline with LOTO procedures. A one call was made to perform temporary clamp repairs until permanent repairs can be made TBD.

Describe Area Affected and Cleanup Action Taken.* Confirmation sampling was conducted on soil; preliminary soil headspace sampling analysis using a PID indicated that the release was dry gas as evidenced by low readings on spoil pile and sidewalls of excavation. Laboratory confirmation sample analyses and associated confirmation sampling figure/photo is attached to this "final" c-141 document.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Matt Marra		Approved by Environmental Specialist: 	
Title: Sr. Director, Environmental		Approval Date: 7/11/2013	Expiration Date:
E-mail Address: memarra@eprod.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3-27-2013 Phone: 713-381-6684			

* Attach Additional Sheets If Necessary

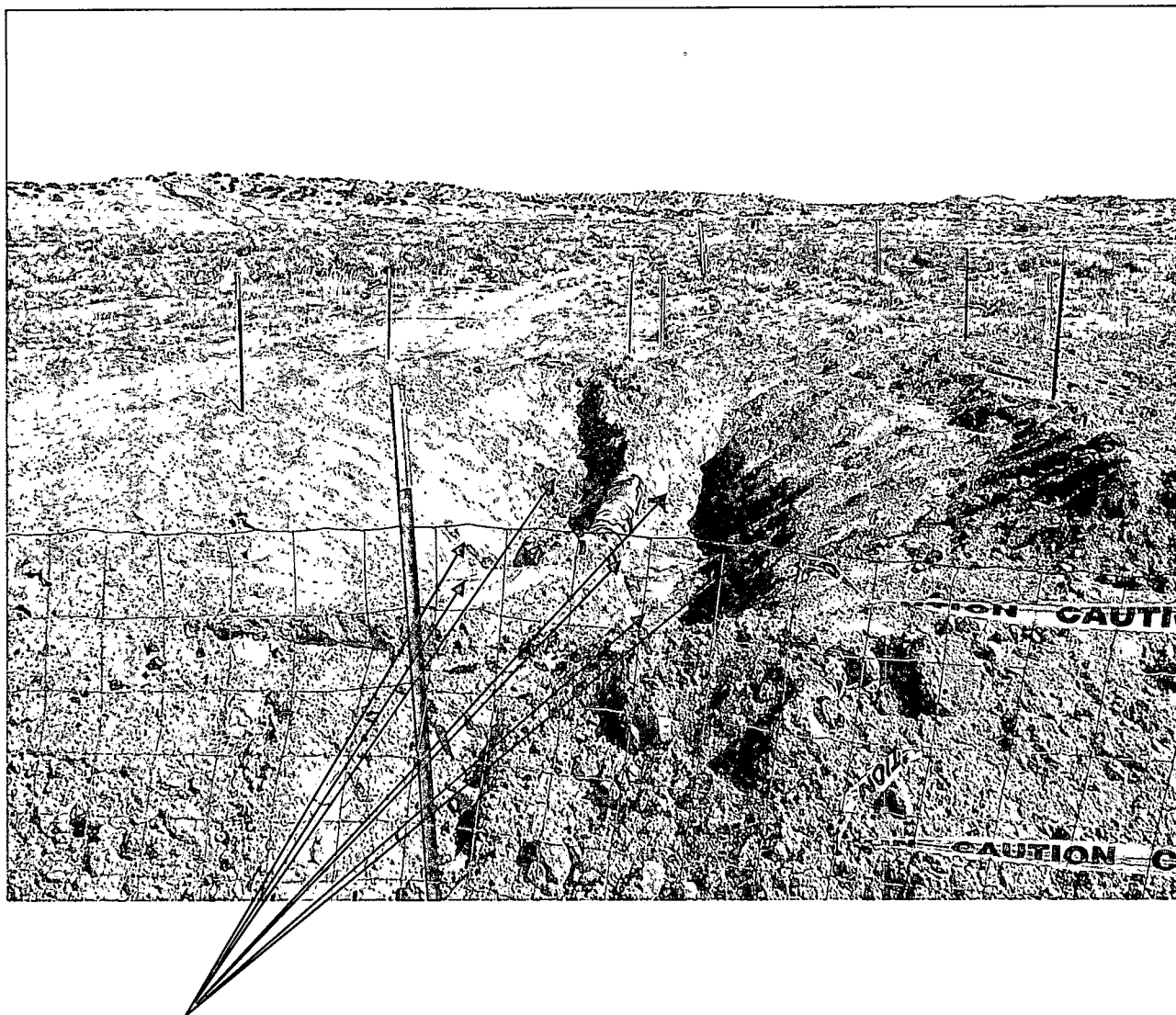


Figure 1: EPFS Lateral 10 A pipeline, sampled 3.11.2013, Navajo Tribal Jurisdiction

Arrows indicate where samples were taken for composite sample laboratory confirmation sampling analysis. Water at bottom of excavation is rain water accumulation from run on into bottom of excavation.

Spoil pile was evaluated using a photo-ionization detector (PID) organic vapor meter (OVM). Spoil pile readings peaked at approximately 15 parts per million at the highest sample locations when conducting headspace analysis in accordance with OCD 1993 guidance, "guidelines for remediation of leaks, spills, and releases."

Based on the laboratory confirmation sampling analysis and spoil pile evaluation, no further environmental corrective action appears to be required at this location.

Laboratory analytic results are attached to "final" c-141 document.



Analytical Report

Report Summary

Client: Enterprise Products
Chain Of Custody Number: 15280
Samples Received: 3/11/2013 3:50:00PM
Job Number: 97057-0352
Work Order: P303029
Project Name/Location: Lat 10A

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to be 'Tim Cain', written over a horizontal line.

Date: 3/15/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
1/ Comp. Conf.	P303029-01A	Solid	03/11/13	03/11/13	Glass Jar, 4 oz.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com

laboratory@envirotech-inc.com



**1/ Comp. Conf.
P303029-01 (Solid)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	50.0	ug/L	1	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Toluene	ND	50.0	ug/L	1	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Ethylbenzene	ND	50.0	ug/L	1	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
p,m-Xylene	56.0	50.0	ug/L	1	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
o-Xylene	ND	50.0	ug/L	1	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Total BTEX	56.0	50.0	ug/L	1	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		97.4 %	80-120		1311018	14-Mar-13	14-Mar-13	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		95.5 %	80-120		1311018	14-Mar-13	14-Mar-13	EPA 8021B	
<i>Surrogate: Fluorobenzene</i>		95.7 %	80-120		1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1311018 - Purge and Trap EPA 5030A

Blank (1311018-BLK1)

Prepared & Analyzed: 14-Mar-13

Benzene	ND	50.0	ug/L							
Toluene	ND	50.0	"							
Ethylbenzene	ND	50.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	50.0	"							
Total BTEX	ND	50.0	"							
Surrogate: Bromochlorobenzene	47.6		"	50.0		95.1	80-120			
Surrogate: 1,4-Difluorobenzene	49.2		"	50.0		98.3	80-120			
Surrogate: Fluorobenzene	48.8		"	50.0		97.6	80-120			

Duplicate (1311018-DUP1)

Source: P303038-01

Prepared & Analyzed: 14-Mar-13

Benzene	521	500	ug/L		594			13.2	30	
Toluene	26100	500	"		25500			2.24	30	
Ethylbenzene	12500	500	"		12000			4.29	30	
p,m-Xylene	146000	500	"		133000			9.81	30	
o-Xylene	30300	500	"		27600			9.33	30	
Surrogate: Bromochlorobenzene	52.8		"	50.0		106	80-120			
Surrogate: 1,4-Difluorobenzene	49.6		"	50.0		99.2	80-120			
Surrogate: Fluorobenzene	51.2		"	50.0		102	80-120			

Matrix Spike (1311018-MS1)

Source: P303038-01

Prepared & Analyzed: 14-Mar-13

Benzene	50.3		ug/L	50.0	1.19	98.2	39-150			
Toluene	98.2		"	50.0	51.0	94.4	46-148			
Ethylbenzene	76.9		"	50.0	24.0	106	32-160			
p,m-Xylene	357		"	100	266	91.7	46-148			
o-Xylene	106		"	50.0	55.2	101	46-148			
Surrogate: Bromochlorobenzene	52.2		"	50.0		104	80-120			
Surrogate: 1,4-Difluorobenzene	47.3		"	50.0		94.6	80-120			
Surrogate: Fluorobenzene	50.1		"	50.0		100	80-120			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com

laboratory@envirotech-inc.com



Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch 1311017 - GRO/DRO Extraction EPA 3550C

Blank (1311017-BLK1)

Prepared & Analyzed: 14-Mar-13

Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg
Diesel Range Organics (C10-C28)	ND	5.0	"
GRO and DRO Combined Fractions	ND	5.0	"

Duplicate (1311017-DUP1)

Source: P303038-02

Prepared & Analyzed: 14-Mar-13

Gasoline Range Organics (C6-C10)	997	5.0	mg/kg	996	0.104	30
Diesel Range Organics (C10-C28)	170	5.0	"	169	0.839	30

Matrix Spike (1311017-MS1)

Source: P303038-02

Prepared & Analyzed: 14-Mar-13

Gasoline Range Organics (C6-C10)	1240	mg/L	250	996	95.9	75-125
Diesel Range Organics (C10-C28)	426	"	250	169	103	75-125

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com

laboratory@envirotech-inc.com

CHAIN OF CUSTODY RECORD

15280

Page 7 of 7

Client: EVERPROBE FIELD SVCS.		Project Name / Location: LAT 10A		ANALYSIS / PARAMETERS																																													
Email results to: amdaiky@eprod.com		Sampler Name: A. DALEY		<table border="1"> <tr> <th>TPH (Method 8015)</th> <th>BTEX (Method 8021)</th> <th>VOC (Method 8260)</th> <th>RCRA 8 Metals</th> <th>Cation / Anion</th> <th>RCI</th> <th>TCLP with H/P</th> <th>CO Table 910-1</th> <th>TPH (418.1)</th> <th>CHLORIDE</th> <th></th> <th></th> <th></th> <th></th> <th>Sample Cool</th> <th>Sample Intact</th> </tr> <tr> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> </tr> </table>														TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact	X	X													X	X
TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals															Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact																				
X	X													X	X																																		
Client Phone No.: (505) 427-1719		Client No.: 97057-0352																																															
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact																												
					HgCl ₂	HCl																																											
1 / Comp. Conf.	3/11/13	15:10	P30302A-01A	1 / 4 oz	-	-		X	X											X	X																												
Relinquished by: (Signature) [Signature]				Date 3/11/13	Time 15:50	Received by: (Signature) [Signature]				Date 3/11/13	Time 15:50																																						
Relinquished by: (Signature)						Received by: (Signature)																																											
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																																																	
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																																																	





ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

March 27, 2013

EMNRD Oil Conservation Division
Aztec District III Office
Attn: Brandon Powell
1000 Rio Brazos Road
Aztec, NM 87410

Return Receipt Requested
7012 2920 0001 7977 4422

Navajo EPA
Attn: Steve Austin
P. O. Box 1999
Old NAPA Buidling
Shiprock, NM 87420

Return Receipt Requested
7012 2920 0001 7977 4439

RE: C-141 Release Report
Trunk 10A Pipeline

RCVD APR 5 '13
OIL CONS. DIV.
DIST. 3

Dear Sir or Madam:

Enclosed please find the requisite C-141 Form for the pipeline leak on our Trunk 10A Pipeline in San Juan County, New Mexico.

If you have any questions or need more information, please contact Aaron Dailey, Field Environmental Representative, by phone at 505-599-2286, by email at amdailey@eprod.com or me at 713-381-6684.

Regards,

Matthew E. Marra
Sr. Director, Environmental

/bjm
enclosure