Darged 1428 N French Dr., Hobbs, NM 88240       Energy Minerals and Natural Resources Department       Form C-1.         130 W. Grand Ave, Anesis, NM 88210       Energy Minerals and Natural Resources Distance       For temporary pis, closed-loop system, and below-grade tanks, submit to the symponic NMCCD District Office.         130 W. Grand Ave, Anesis, NM 88210       Santa Fe, NM 87505       For temporary pis, closed-loop system, below-grade tank, submit to the Symponic NMCCD District Office.         1220 S. bit Francis Dr., Santa Fe, NM 87410       Santa Fe, NM 87505       For permisents pis and exceptions solution to the Suma Fe appropriate NMCCD District Office.         1220 S. bit Francis Dr., Santa Fe, NM 87410       Santa Fe, NM 87505       For permisent pip system, below-grade tank, or Proposed Alternative Method Permit or Closure Plan Application         Type of action:       Premit of a pit, closed-loop system, below-grade tank, or proposed alternative method
District.III       Department       For tempory pic, closed-loop system, and below grade tank, submit to the appropriate NMOCD District Office.         1000 Kio Brazos Rd, Aztee, NM 87410       Santa Fe, NM 87505       For tempory pic, closed-loop system, below-grade tank, or proposed alternative office a copy to the appropriate NMOCD District Office.         1200 S. St. Francis Dr, Santa Fe, NM 87505       Per permaent pic and exceptions submit to the Santa Fe informated Barcan office and provide a copy to the appropriate NMOCD District Office.         1200 S. St. Francis Dr, Santa Fe, NM 87505       Proposed Alternative Method Permit or Closure Plan Application         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method       Closure plan only submitted for an coxisting permit ted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method       Instructions: Please bankie the approval relieve the operator of its requesting bendid operations reati in polytions of arrace ware, ground ware or the eovinoment. Nor des approval relieve the operator of its requesting bendid operations reati in polytions of arrace ware, ground ware or othe eovinoment. Nor des approval relieve the operator of its requestance is proposed alternative requests         Please bankied than approval relieve the operator of its requestance ware, ground ware or the eovinoment. Nor des approval relieve the operator of its re
1000 Rezos Rd, Aztee, NM 8710       Santa Fe, NM 87505       For parametrip is and exceptions solutio to the Santa Fe Environment JBrane of the appropriate NMOCD District Office.         120 S. M. Frincis Dr, Santa Fe, NM 87505       Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method         ☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method       ☐ dotted a pit, closed-loop system, below-grade tank, or proposed alternative method         ☐ Closure plan only submitted for an existing permit       ☐ closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form Cl-14) per individual pit, closed-loop system, below-grade tank or alternative request         Please be advised that approval of fits responsibility to comply with any other applicable governmental authority's nites, regulations or ordinances. <sup>1</sup> Operator:       Burlington Resources Oil & Gas Company, LP       OGRID#: 14538         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       Surface Owner: <sup>2</sup> Operator:       N Forderal       State Private       Tribal Trust or Indian Allotment <sup>2</sup> Dering Permanent       Genergency © County: San Juan       Genter of Proposed Design: Latitude:       Sol 73       W NAD: X
1200 S. St. Francis Dr., Santa Fe, NM 87005       Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Modification to an existing permit         Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Pleuse submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or atternative requests         Please be advied that approval of this request does not relieve the operator of list responsibility to comply with any other applicable governmental authority's nule, regulations or ordinances.         Operator:       Burlington Resources Oil & Gas Company, LP       OGRID#: 14538         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       San Juan         Center of Proposed Design:       Latitude:       36.8788       °N       Longitude:       -107.78785       °W       NAD: X] ### [198         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       [Li: Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 '1       OIL CONS. DIU       DIST. 3       String-Reinforced       Liner ty
Proposed Alternative Method Permit or Closure Plan Application      Type of action:
Ype of action:       Ypermi for a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Modification to an existing permit         Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request         Please be advised that approval relieve the operator of lishility should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's ndes, regulations or ordinances.         1       Operator:         Burlington Resources Oil & Gas Company, LP       OGRID#:         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       Sunray G 3         API Number:       30-045-30158         U/L or Qtr/Qtr:       NESESW)         Surface Owner:       X         Federal       State         Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Other       DIST. 3         String-Reinforced
Ype of action:       Ypermi for a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Modification to an existing permit         Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request         Please be advised that approval relieve the operator of lishility should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's ndes, regulations or ordinances.         1       Operator:         Burlington Resources Oil & Gas Company, LP       OGRID#:         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       Sunray G 3         API Number:       30-045-30158         U/L or Qtr/Qtr:       NESESW)         Surface Owner:       X         Federal       State         Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Other       DIST. 3         String-Reinforced
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Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations of contents and pollutions of surface water, ground water or definition.                  GORD#: 14538               Poll 14538                 Address:              30-045-30158             OCD Permit Number:               PO County: San Juan                 U/L or Qtr/Qtr: N(SE/SW)              Section: 21             Township 31N             Range: 9W             County: San Juan
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Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       Sunray G 3         API Number:       30-045-30158         OCD Permit Number:       U/L or Qtr/Qtr:         NEE/SW)       Section:       21         Township       31N       Range:       9W         County:       San Juan         Center of Proposed Design:       Latitude:       36.8788       °N         Longitude:       -107.78785       °W       NAD:       X ###         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 *1         Temporary:       Drilling       Workover       0IL CONS. DIV         Permanent       Emergency       Cavitation       P&A       0IST. 3         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       X P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   <
Facility or well name:       Sunray G 3         API Number:       30-045-30158         U/L or Qtr/Qtr:       N(SE/SW)         Section:       21         Township       31N         Range:       9W         County:       San Juan         Center of Proposed Design:       Latitude:         36.8788       °N         Longitude:       -107.78785         Surface Owner:       X         Federal       State         Private       Tribal Trust or Indian Allotment         2       Pit:         Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling         Workover       0IL CONS. DIV         Permanent       Emergency         Cavitation       P&A         Ulter Subsection Forced       Unlined         Liner       Unlined         String-Reinforced       Liner Seams:         Welded       Factory       Other         Volume:       bbl       Dimensions L       x W         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       X       P&A       Drilling a new well       Workover or Drilling (Applies to activit
API Number:       30-045-30158       OCD Permit Number:         U/L or Qtr/Qtr:       N(SE/SW)       Section:       21       Township       31N       Range:       9W       County:       San Juan         Center of Proposed Design:       Latitude:       36.8788       °N       Longitude:       -107.78785       °W       NAD:       X] ###       198         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 *1         Temporary:       Drilling       Workover       OIL CONS. DIV         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other       DIST. 3         3       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       X P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
U/L or Qtr/Qtr:       N(SE/SW)       Section:       21       Township       31N       Range:       9W       County:       San Juan         Center of Proposed Design:       Latitude:       36.8788       °N       Longitude:       -107.78785       °W       NAD:       X       ###       198         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 '1         Temporary:       Drilling       Workover       OIL CONS. DIV         Permanent       Emergency       Cavitation       P&A       OIL CONS. DIV         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other       DIST. 3         3       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       X P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Center of Proposed Design:       Latitude:       36.8788       N       Longitude:       -107.78785       W       NAD:       X       ###       198         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 '1         7       Permanent       Emergency       Cavitation       P&A       0IL CONS. DIV         9       Permanent       Emergency       Cavitation       P&A       0IL CONS. DIV         1       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other       DIST. 3         3       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       X       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 *1         Temporary:       Drilling       Workover       UIL CONS. DIV         Permanent       Emergency       Cavitation       P&A       UIL CONS. DIV         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other       DIST. 3         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       X       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
2       Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 '1         Temporary:       Drilling       Workover       OIL CONS. DIV         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other       DIST. 3         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       X P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Pit:       Subsection F or G of 19.15.17.11 NMAC       RCVD JUN 25 '1         Temporary:       Drilling       Workover       UIL CONS. DIV         Permanent       Emergency       Cavitation       P&A       UIL CONS. DIV         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other       DIST. 3         String-Reinforced
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String-Reinforced         Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       X       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       X       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
3         X       Closed-loop System:         Subsection H of 19.15.17.11 NMAC         Type of Operation:       X         P&A       Drilling a new well         Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
X       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       X       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drving Pad X Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE DVD Other
Liner Seams: Welded Factory Other
4
Below-grade tank: Subsection 1 of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner Type: Thicknessmil HDPE PVC Other
5 Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
Form C-144 Oil Conservation Division Page L of

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet					
Alternate. Please specify					
7					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open (op tanks)					
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
8 Signs: Subsection C of 19.15.17.11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19.15.3.103 NMAC					
9 Administrative Approvals and Exceptions:					
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. (Fencing/BGT Liner)					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.					
10	, T				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC					
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No			
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applied to permanent pits)					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	ΠNo			
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No			
Within 500 feet of a wetland.	Yes	No			
<ul> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> </ul>	Yes	No			
Within an unstable area.	Yes	No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map					
Within a 100-year floodplain - FEMA map	Yes	No			

11       Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.         Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
<ul> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC</li> </ul>
Previously Approved Design (attach copy of design) API or Permit
12         Closed-loop Systems Permit Application Attachment Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.         Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9         Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC         X       Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC         X       Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         X       Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9         NMAC and 19.15.17.13 NMAC       Previously Approved Design (attach copy of design)         API
13         Permanent Pits Permit Application Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the bax, that the documents are attached.         Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Climatological Factors Assessment         Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC         Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC         Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC         Quality Control/Quality Assurance Construction and Installation Plan         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC         Nuisance or Hazardous Odors, including H2S, Prevention Plan         Oil Field Waste Stream Characterization         Monitoring and Inspection Plan         Errosion Control Plan         Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14         Proposed Closure:       19.15.17.13 NMAC         Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.         Type:       Drilling         Workover       Emergency         Cavitation       X         P&A       Permanent Pit         Below-grade Tank       X         Closed-loop System         Alternative         Proposed Closure Method:       Waste Excavation and Removal         X       Waste Removal (Closed-loop systems only)         On-site Closure Method (only for temporary pits and closed-loop systems)         In-place Burial       On-site Trench         Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15         Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.         Please indicate, by a check mark in the box, that the documents are attached.         Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC         Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC         Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)         Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.					
Disposal Facility Name: Envirotech / JFJ Landfarm / IEI	Disposal Facility Permit #: <u>NM-0</u>	1-0011 / NM-01-0010	<u>B</u>		
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit #: <u>NM-0</u>	1-005			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.					
Ground water is less than 50 feet below the bottom of the buried waste.			Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtain	ned from nearby wells		N/A		
Ground water is between 50 and 100 feet below the bottom of the buried waste			Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells				
Ground water is more than 100 feet below the bottom of the buried waste.			Yes No		
<ul> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtain</li> </ul>	ned from nearby wells				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).	nt watercourse or lakebed, sinkhole, o	or playa lake	Yes No		
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	istence at the time of initial application	m.	Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exister - NM Office of the State Engineer - iWATERS database; Visual inspection (certifica	ice at the time of the initial applicatio		Yes No		
Within incorporated municipal boundaries or within a defined municipal fresh water wel pursuant to NMSA 1978, Section 3-27-3, as amended.		nance adopted	Yes No		
<ul> <li>Written confirmation or verification from the municipality; Written approval obtain Within 500 feet of a wetland</li> </ul>	ied from the municipality		Tyes No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		te			
Within the area overlying a subsurface mine.			Yes No		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mi	neral Division				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Min Topographic map	eral Resources; USGS; NM Geologic	cal Society;	Yes No		
Within a 100-year floodplain. - FEMA map			Yes No		
18 <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee a	ttached to the closure	plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
<ul> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> </ul>					

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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<b>Operator Application Certification:</b> I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.					
Name (Print): Kenny Davis Title: Staff Regulatory Technician					
Signature: Date: 6/20/2013					
e-mail address: <u>Kenny r.davis@conocophillips.com</u> Telephone: 505-599-4045					
# OCD Approval: Permit Application (including closure plan) , Gosure Plan (only) OCD Conditions (see attachment)					
OCD Representative Signature:Approval Date:Approval Date:Appro					
Title: Compliance Office OCD Permit Number:					
21 Closure Report (required within 60 days of closure completion); Subsection K of 19.15.17.13 NMAC					
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure					
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.					
Closure Completion Date:					
<sup>22</sup> Closure Method:					
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)					
If different from approved plan, please explain.					
#					
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:					
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.					
Disposal Facility Name: Disposal Facility Permit Number:					
Disposal Facility Name: Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and opeartions?					
Yes (If yes, please demonstrate compliane to the items below)					
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)					
Soil Backfilling and Cover Installation					
Re-vegetation Application Rates and Seeding Technique					
24					
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in					
the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)					
Proof of Deed Notice (required for on-site closure)					
Plot Plan (for on-site closures and temporary pits)					
Confirmation Sampling Analytical Results (if applicable)					
Waste Material Sampling Analytical Results (if applicable)					
Disposal Facility Name and Permit Number					
Soil Backfilling and Cover Installation					
Re-vegetation Application Rates and Seeding Technique					
Site Reclamation (Photo Documentation)         On-site Closure Location:       Longitude:         NAD       1927         1983					
On-site Closure Location: Latitude:Longitude:NAD 1927 1983					
25					
Operator Closure Certification:					
Thereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that					
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.					
Name (Print): Title:					
Signature: Date:					
e-mail address: Telephone:					

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## Burlington Resources Oil & Gas Company, LP Closed-loop Plans

## Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

## **Closed-loop Operating and Maintenance Plan**

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

## **Closed-loop Closure** Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.