

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

AMENDED

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-31161</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. E-5184-49
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>SAN JUAN 29-7 UNIT</b>
4. Well Location Unit Letter <b>J</b> : <b>2636</b> feet from the <b>South</b> line and <b>2206</b> feet from the <b>East</b> line Section <b>02</b> Township <b>29N</b> Range <b>7W</b> NMPM <b>Rio Arriba County</b>		8. Well Number <b>93C</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6832' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Blanco MV/ Basin DK</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION DETAIL REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

OIL CONS. DIV DIST. 3

JUL 19 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 7/17/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/24/13  
Conditions of Approval (if any): AY

**SAN JUAN 29-7 UNIT# 93C**

**API – 30-039-31161**

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4/24/13 RU WL and ran GR/CCL/CBL from 8372' to 15' (KB). TOC @ 3000' (7" shoe @ 4711').

4/29/13 ND Master Valve, NU Swab Flange Release crew

4/30/13 RU Wireline Unit. MU & RIH w/ GR/CCL logging tools. POOH & LD Logging tools. SISW

5/20/13 PT stack and 4-1/2" casing to 6,600# 30 min. Good test.

5/21/13 RU WL to perf Dakota w/.34" dia @ 1 spf – 8238', 8240', 8242, 8246', 8248', 8250', 8252', 8262', 8264', 8268', 8270', 8274', 8276', 8280', 8294', 8296' = 16 holes; @ 2 spf 8322', 8324', 8326', 8328', 8330', 8332', 8334', 8336', 8354', 8356', 8358', 8362', 8364', 8366', 8370', 8374', 8378' = 34 holes = 50 total Dakota holes. 5/23/13 **Frac'd DK (8238' – 8378')** pumped 40,396 gal H2O w/ 40,186# 20/40 Brown sand. **Set CBP @ 6700'.**

5/23/13 Perf'd Pt. Lookout w/.34 dia @ 1 spf – 6404', 6370', 6350', 6314', 6248', 6218', 6216', 6210', 6206', 6200', 6194', 6188', 6184', 6178', 6172', 6170', 6164', 6152', 6132', 6124', 6120', 6094', 6090', 6030', 6024' = 25 holes. RD & released WL.

5/28/13 MIRU AWS 378. ND Frac stack and NU BOP. PT – OK

5/29/13 RIH & circ. Used KCL & biocide to C/O 92' of fill.

5/30/13 NU frac stack and test – OK. RD & MO AWS 378.

6/3/13 RU W/L. Acidized perfs w/10 bbls 15% HCL ahead of Frac. **Frac'd Point Lookout(6024' – 6404')** pumped 115,900 gal 70% Slickwater N2 foam w/ 101,000# 20/40 Brady sand and 1,436,900 scf N2. **Set CFP @ 5990'.**

6/3/13 Perf'd Cliffhouse/Menefee w/.34 dia @ 1 spf – 5898', 5890', 5870', 5862', 5828', 5776', 5770', 5760', 5754', 5750', 5738', 5730', 5724', 5712', 5702', 5698', 5696', 5588', 5570', 5540', 5522', 5510', 5500', 5474', 5472' = 25 holes. **Frac'd Cliffhouse/Menefee (5898' – 5472')** pumped 114,900 gal 70% Slickwater N2 foam w/ 94,000# 20/40 Brady sand and 1,315,600 scf N2. 6/4/13 Flowback 6/6/13 RU WL & **Set CBP @ 5250'**

6/14/13 MIRU DWS #26. ND frac stack & NU BOP PT – ok.

6/17/13 RIH & DO CBP @ 5250' & CFP @ 5990'. **Started selling MV gas.**

6/19/13 Flow test MV. DO CBP @ 6700'. **Started selling DK gas with the MV gas.**

6/20/13 C/O to **PBTD @ 8393'.**

6/24/13 Blow well.

6/25/13 Flow test. Landed 269 jts of 2-3/8", 4.7# J-55 tubing and landed @ 8283' w/FN @ 8281'. ND BOP, NU WH. PT – OK. RD MO DWS #26 @ 1600 hrs on 6/25/13. **Well is SI until ND C104 is approved.**

**This is a MV/DK commingled well per DHC 3741AZ.**