

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JUL 03 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contact No. 183
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1777' FSL 980' FEL, Sec. 16, T23N, R03W (K) NE/SE		8. Well Name and No. Chacon Jicarilla D 2
		9. API Well No. 30-039-21146
		10. Field and Pool, or Exploratory Area West Lindrith Gallup Dakota
		11. County or Parish, State Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCVD JUL 10 '13
OIL CONS. DIV.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/4/13 MIRU. NDWH. NU BOP. TOOH w/2.375" prod tbg. PU casing scraper & TIH w/237 JNTS of tbg. SI well.

6/5/13 Scan tbg. TIH w/4.50" CIBP w/ 224 JNTS. tbg. ,set @ 7001' & 4.50" compression packer, set @ 6875'. PT CIBP, pkr, & tbg to 3800#, bled to 500# in 7 min. Reset packer @6535', PT, same result. SDFN

6/6/13 Unset pkr and TOOH. RIH, run CBL/GR/OCL from 7000'-surface, held/500# on logs. Good cement F/6962'-T/5786 & F/3490'-T/2480. RD Wrieline. Set pkr @ 6990' test CIBP to 3800#, good test.

6/7/13 Isolated csg leak between 6014'-6045'. Tested csg. F/6014'-T/Surface, good test. SDFW

6/10/13 Perform squeeze job. TIH w/ 192 JNTS of tbg. PT lines to 3500#. Preceded cement w/5 bbls of water. Cemented w/ 25 sks type III neat cement, put on balance w/ 21.25bbls water. Reverse circulate. Si csg. and increase squeeze pressure to 2500#. SI well w/ 2800# & SDFN.

6/11/13 TIH, tag TOC @ 5687'. Drill out cmt from 5687'-5905'. Circ csg clean. Drill rest of Cmt. tom.

6/12/13 TIH, tag cmt @5905'. Drill out cmt from 5905'-6025'. Circulate csg. clean. PT csg. to 590#,held.

6/13/13 TIH w/ frac liner & PT to 3800#

6/14/13 ND BOP & NU FRAC STACK. SDFW

6/17/13 RMD SI well.

- Please provide test chart (if run) on the 4 1/2" csg. PT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carson Johnston

Title Engineer

Signature

Date 6/19/13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 06 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA