Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 15 2013

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

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Farminoton Field	Office	SF-0
Farmington Field SUNDRY NOTICES AND REPORTS ON WELL Strand Ma. Do not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee o	r Tribe Na
Do not use this form for proposals to drill or to re-enter an		

		=	armington!	Field(Office SF-079520-A			
	DRY NOTICES AND REPO	OKIS ON W	ELLS: Lanc	d M:5.[6	If Indian, Allottee o	r Tribe Na	ame	
	this form for proposals t							
<u>abandoned l</u>	well. Use Form 3160-3 (A	(PD) for suc	h proposal	s.				
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well				Ļ	San Juan 28-5 Unit NP			
Oil Well X Gas Well Other		8	8. Well Name and No. San Juan 28-5 Unit NP 230					
2. Name of Operator		9	9. API Well No.					
ConocoPhillips Company		ľ	30-039-25364					
		3b. Phone No. (include area code	le) 1	10. Field and Pool or Exploratory Area			
PO Box 4289, Farmington, NM 87499		(505) 326-9700		1	Basic FC / Tapacito PC			
4. Location of Well (Footage, Sec., T.,F Surface UNIT B (NV	R.,M., or Survey Description) NNE), 1290' FNL & 2314'	FEL, Sec. 2	5, T28N, R5		1. Country or Parish, Rio Arrik		New Mexico	
12. CHECK TI	HE APPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTI	CE, REPORT OF	ROTHE	R DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF AG				TION			
Notice of Intent	Acidize	Deepen		Pro	duction (Start/Resun	ne)	Water Shut-Off	
	Alter Casing	Fracture T	reat	Re	clamation	Ī	Well Integrity	
X Subsequent Report	Casing Repair	New Const	ruction	Red	complete	[Other	
	Change Plans	X Plug and A	bandon	Tei	nporarily Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed Or	Convert to Injection	Plug Back			ter Disposal			
determined that the site is ready fo	Abandonment Notices must be filed r final inspection.) &A'd on 6/14/13 per the a		·	ing recta	·	RCVD J	FUL 18'13 DNS. DIV. ST. 3	
14. I hereby certify that the foregoing i	s true and correct. Name (Printed/Ty)	ped)	 					
Denise Journey Title Regulatory Technician								
								
Signature Dense Trurney Date			ate	7/12/2013				
	THIS SPACE FO	R FEDERAI	OR STATE	E OFFI	CE USE	A	MODER ROY GET TEN	
Approved by						<i>i</i> ,	JUL 1 6 2013	
			Title	le			Date	
Conditions of approval, if any, are attact that the applicant holds legal or equitab				īce		PAPE	MUTUN PREDOPPICE	
entitle the applicant to conduct operation						'W_	3	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-5 Unit NP 230

June 14, 2013 Page 1 of 1

1290' FNL and 2314' FEL, Section 25, T-28-N, R-5-W Rio Arriba County, NM Lease Number: SF-079520-A API #30-039-25364

Plug and Abandonment Report Notified NMOCD and BLM on 6/11/13

Plug and Abandonment Summary:

- Plug #1 with CR at 3512' spot 44 sxs (51.92 cf) Class B cement inside casing from 3512' to 2932' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2 with 16 sxs (18.88 cf) Class B cement inside casing from 1820' to 1610' to cover the Nacimiento top.
- **Plug #3** with 218 sxs (257.24 cf) Class B cement inside casing from 693' to surface to cover the surface casing shoe.
- Plug #4 with 32 sxs Class B cement install on P&A marker.

Plugging Work Details:

- 6/11/13 Rode rig and equipment to location. RU. SDFD.
- 6/12/13 Check well pressures: tubing, casing 300 PSI and bradenhead 0 PSI. Blow well down. Pump 30 bbls down tubing to kill well. ND wellhead. NU BOP and function test. Pressure test 2-3/8" pipe rams 1500# and 300#, OK. Casing started to blow. Pump 30 bbls down tubing to kill well. Tally 56 stands, LD 10 joints, SN, 1 joint with exp check 123 joints, 2-3/8" EUE tubing (5852'). TIH with 4.5" mill to 3543'. Pump 25 bbls down casing to kill well. TIH with 4.5" Select Tool CR and set at 3512'. Pulled over 13 pts over and sting out, unable to test tubing. Circulate well clean. Attempt to pressure test tubing. Pump 15 bbls, no test. SI well. SDFD.
- Bump test H2S equipment. Open up well; no pressures. RU Basin Wireline. Ran CBL from 3515' to surface. Sent in CBL for review. Round trip with 1 stand, 1-4' marker with F-nipple with standing valve, TIH with 19 stands. Pressure test tubing to 1000 PSI, OK. Pressure test to 1000 PSI for 5 minutes, OK. RU fishing tools and fish standing valve. Spot plug #1 and #2. Perforate 3 HSC squeeze holes at 639'. Circulate well clean. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SDFD.
- 6/14/13 Open up well; no pressures. Monitor well. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #4 and install P&A marker. RD & MOL.

Jason Vasquez, COPC representative, was on location. Kelly Nix, BLM representative, was on location.