

OIL CONS. DIV. DIST. 3

JUL 05 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.		5. Lease Serial No. SF-078972					
2. Name of Operator ConocoPhillips Company				6. If Indian, Allottee or Tribe Name NMAA - 78413C - DK					
3. Address PO Box 4289, Farmington, NM 87499				7. Unit or CA Agreement Name and No. SAN JUAN 28-7 UNIT					
3a. Phone No. (include area code) (505) 326-9700				8. Lease Name and Well No. San Juan 28-7 Unit 182N					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit J, (NW/SE), 1623' FSL & 1568' FEL, At top prod. Interval reported below Unit P (SE/SE), 743' FSL & 555' FEL, At total depth Unit P (SE/SE), 743' FSL & 555' FEL,				9. API Well No. 30-039-30635 - DDC1					
14. Date Spudded 4/15/2013		15. Date T.D. Reached 4/24/2013		10. Field and Pool or Exploratory Basin Dakota					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/7/13 GRC		11. Sec., T., R., M., on Block and SURFACE: SEC: 3, T27N, R7W BOTTOM HOLE: SEC: 3, T27N, R7W							
18. Total Depth: MD 7920' TVD 7674'		19. Plug Back T.D.: MD 7913' TVD 7667'		12. County or Parish Rio Arriba					
20. Depth Bridge Plug Set: MD TVD		13. State New Mexico							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL				17. Elevations (DF, RKB, RT, GL)* 6591' GL; 6606' KB					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	227'	n/a	112 sx - Premium Lite	31 bbls	Surface	0.25 bbl
8 3/4"	7" / J-55	23#	0	4672'	n/a	642sx-Premium Lite	232bbls	Surface	62 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7917'	n/a	234 sx - Premium Lite	84 bbls	2500'	n/a
24. Tubing Record						25. Perforation Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, L-80	7790'	n/a							
25. Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	7696'	7740'	1 spf	.34"	16	open			
B) Dakota	7824'	7903'	2 spf	.34"	44	open			
C)									
D) total holes					60				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.						28. Production - Interval A			
Depth Interval		Amount and Type of Material							
7696' - 7903'		Acidized w/10 bbls 15% HCL, Frac-15,588 gal Slickwater w/40,204# 20/40 Arizona sand							
28. Production - Interval B						28a. Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/7/13 GRC	6/11/2013	1hr.	→	0	20 mcfh	trace			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI - 610 psi	SI 485 psi	→	0	472 bbls	3 bbls			SHUT IN
28a. Production - Interval B						28a. Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 02 2013

NMOCD
AVFARMINGTON FIELD OFFICE
BY William Tambelcon

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
Ojo Alamo	2445	2596	White, cr-gr ss	Ojo Alamo	2445	
Kirtland	2596	2978	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2596	
Fruitland	2978	3373	Dk gry-gr carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	2978	
Pictured Cliffs	3373	3544	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3373	
Lewis	3544	3793	Shale w/ siltstone stringers	Lewis	3544	
Huerfano Bentonite	3793	4380	White, waxy chalky bentonite	Huerfano Bentonite	3793	
Chacra	4380	4979	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	4380	
Mesa Verde	4979	5215	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4979	
Menefee	5215	5672	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5215	
Point Lookout	5672	6100	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5672	
Mancos	6100	6837	Dark gry carb sh.	Mancos	6100	
Gallup	6837	7596	Lt. gry to bn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6837	
Greenhorn	7596	7660	Highly calc gry sh w/ thin lmst.	Greenhorn	7596	
Graneros	7660	7695	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7660	
Dakota	7695	7845	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7695	
			Interbed gm, bn & red waxy sh & fine to coard gm ss	Morrison		

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3068AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (if run see req.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Patsy Clugston

Title

Staff Regulatory Tech.

Signature

Date

6/28/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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23. Casing and Liner Record (Report all strings set in well)		24. Tubing Record		25. Producing Intervals		26. Perforation Record		9. API Well No. 30-039-30635-0002		10. Field and Pool or Exploratory Blanco Mesaverde									
11. Sec., T., R., M., on Block and SURFACE: SEC: 3, T27N, R7W BOTTOM HOLE: SEC: 3, T27N, R7W		12. County or Parish Rio Arriba		13. State New Mexico		17. Elevations (DF, RKB, RT, GL)* 6591' GL; 6606' KB													
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12 1/4"		9 5/8" / H-40		32.3#		0		227'		n/a		112 sx - Premium Lite		31 bbls		Surface		0.25 bbl	
8 3/4"		7" / J-55		23#		0		4672'		n/a		642sx-Premium Lite		232bbls		Surface		62 bbls	
6 1/4"		4 1/2" / L-80		11.6#		0		7917'		n/a		234 sx - Premium Lite		84 bbls		2500'		n/a	
23. Casing and Liner Record (Report all strings set in well)		24. Tubing Record		25. Producing Intervals		26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.		28. Production - Interval A		28a. Production - Interval B		28b. Production - Interval C		28c. Production - Interval D		28d. Production - Interval E	
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
6/7/13 GRC		6/11/2013		1hr.		→		0		1 mcfh		0						FLOWING	
Choke Size		Tbg. Press. Flwg.		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
1/2"		SI - 610 psi		SI 485 psi		→		0		30 mcfh		0				SHUT IN			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg.		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
SI		SI		SI		→													

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ACCEPTED FOR RECORD

JUL 02 2013

NMOCD
AFARMINGTON FIELD OFFICE
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
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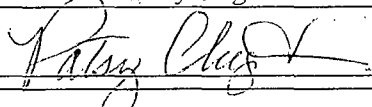
Name (please print)

Patsy Clugston

Title

Staff Regulatory Tech.

Signature



Date

6/25/2013

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