Form 3160-4 (August 2007)

OIL CONS. DIV DIST. 3

,

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JUL 0 5 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 28 2013

FORM APPROVED OMB No.\1004-0137 Expires: July 31, 2010

		WELL	COMPLETIO	N OR REC	COMPLET	TION REPO	RT AND	igion Field C):nc ,	5. Lease Serial No.	SF-0789	72	
la. Type of Well b. Type of Completio	n: X	Oil Well New Well	X Gas Well		Dry Deepen	Other U	Uleau Of Land Iviano.gom Back Diff. Resvr.,			6. If Indian, Allottee or Tribe Name NMNM - 78413C - DK			
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		!	_		•	<u> </u>	_			7. Unit or CA Agre	ement Name a	nd No.	
2. Name of Operator		Other:								8. Lease Name and		-/ UNII	
			ConocoPh	illips Co	mpany					San	Juan 28-7	Unit 182N	
3. Address					3a. Phone No	, (include area	•			9. API Well No.			
	Box 4289, Farmi			···iramantal*		(5	05) 326	-9700		10. Field and Pool		0635 - 00CL	
4. Location of well (R	ерогі юсаноп сівату анс	т ассогаанс	e wun reaerai rea	uirements) ·						10. Fleid and Pool i	Basin Da	leata	
At surface			Unit J, (N	IW/SE), 16	523' FSL &	2 1568' FEL	,				, M., on Block		
At top prod. Interva	al reported below			Ur	nit P (SE/S	E), 743' FSI	L & 555'	FEL,		12. County or Paris		13. State	
At total depth		1		P (SE/SE)		& 555' FEI	J.,				Arriba	New Mexico	
14. Date Spudded 4.	/15/2013	115. Da	te T.D. Reached 4/24/201	3	16. Date C	D & A	X Read	y to Prod. 6/7/13 G	RC	17. Elevations (DF	6591' GL; 66		
18. Total Depth:	MD	792		lug Back T.D.	<u> </u>	MD	7913'	20. Depth Bridge	Plug Set:	L	MD		
Ol Torre Florida 9 C	TVD Other Mechanical Logs Ru	767				TVD	7667'	22. Was well con	40		TVD	17	
21. Type Electric & C	Miner Mechanicai Logs Ku		R/CCL/CBL					Was DST n			X No	Yes (Submit analysis) Yes (Submit report)	
		· ·	1000,000					Directional				Yes (Submit copy)	
23. Casing and Liner I	Record (Report all strings	set in well)											
Hole Size	Size/Grade	Wt. (#/ft	.) Top (M	D) B	ottom (MD)		ementer opth	No. of Sks. Type of Cem		Slurry Vol. (BBL)	Cement top*	Amount Pulled	
12 1/4"	9 5/8" / H-40	32.3#	0		227'		/a	112 sx - Premi		31 bbls	Surface	0.25 bbl	
- <u>8 3/4"</u> 6 1/4"	7" / J-55 4 1/2" / L-80	23# 11.6#	0		4672' 7917'		/a /a	642sx-Premui 234 sx - Premii		232bbls 84 bbls	Surface 2500'	62 bbls n/a	
						_					 	· · · · · · · · · · · · · · · · · · ·	
24. Tubing Record	D-4 C (0.00)		har David (A.D.)	Siz		D 0.40	<u> </u>	Packer Depth (MI	<u></u>	6:	I p. d cuar	D. D. D. 200)	
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7790'	Pac	ker Depth (MD) n/a	512	e	Depth Set (MD	"	Packer Depth (Wi	<u> </u>	Size	Depth Set (M	D) Packer Depth (MD)	
25. Producing Interval			Т	T Date		Perforation Re		ted Interval		Size	No IVeles	De-C State	
<u>A</u>)	Formation Dakota		7696'	774				spf		.34"	No. Holes	Perf. Status open	
B)	Dakota		7824'	790	3'		2	spf		.34"	44	open	
B) C) D)		total hole	es	 	-					 	60		
27. Acid, Fracture, Tr	eatment, Cement Squeeze	e, etc.						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	Depth Interval 7696' - 7903'		Acidized w	/10 hbls 14	5% HCL. 1	Erac-15.588	gal Slick	Amount and Type of I water w/40,204# 2		zona sand		·····	
				710 50.01.			A						
			<u> </u>										
28. Production - Inter	val A												
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity Corr. API			Production N	1ethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
6/7/13 GRC Choke	6/11/2013 Tbg. Press.	Csg.	24 Hr.	Oil	20 mefh	Water	Gas/Oil	Well Status		l	FLO	WING	
Size	Flwg.	Press.	Rate	BBL	MCF	BBI.	Ratio	Wen Status					
1/2"	SI - 610 psi	SI 485 psi		0	472 btis	3 bbis				SHI	UT IN		
28a. Production - Inte							<u>' </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	y Gas Gravity		Production N	Method		
		10-	244	0.11		1,	G/0"	W " C ·					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	SI	1	□				İ						
*/5	d anguar for additional dat	. 07 4000 2)		L	L		1						

ACCEPTED FOR RECORD

JUL 0 2 2013

FARMINGTON FIELD OFFICE BY William Tambelcon

NMOCD

28b. Production	n - Into1	1.0								•	-
Date First	Test Dat		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1. USI Dai		Tested Production		BBL	MCF	BBL	Corr. API	Gravity	- Salonon Irrotilou	
				THE WAS					1		
	 					1					
Choke Size	Tbg. Pre Flwg.		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
0120	SI	[. 1035.		BBL	IVICE	DDL	I au	1 .		
								<u> </u>	<u></u>	·	
28c. Production											
Date First	Test Dat	L	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		l	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	1			73.054.244							
Choke	Tbg. Pre	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	1	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI			THE CHARGE STATE		1					
29. Disposition	of Gas (S	olid used f	for fuel v	ented etc.)		<u> </u>			J		
29. Disposition	i Oi Gas (D	ona, usea j	or juei, vi	emea, eic.j						•	
							то в	E SOLD			
30. Summary o	f Porous Z	Zones (Incl	ude Aquil	ers):					31. Formation	on (Log) Markers	
				ontents thereof:					ĺ		
recoveries.	pth interva	il tested, cu	shion use	d, time tool open	, flowing an	d shut-in pr	essures and				
recoveries.										,	
			•							,	Тор
mation	T	ор	Botton	n Descriptions	, Contents,	etc.			Name I		Meas, Depth
Ojo Alan		2445		2596			1376.2		 	Ojo Alamo	2445
Kirltan		2596	ŀ	2978			White, cr-gr s	gry, fine-gr ss.	ł	Kirltand	2596
•]		
Fruitlan		2978	ļ	3373	Dk gry-gry o		-	-med gry, tight, fine gr ss.		Fruitland	2978
Pictured C Lewis		3373 3544		3544 3793			ry, fine gm, ti w/ siltstone s	-	Pictured Cliffs 3373 Lewis 3544		
Huerfanito Be	- 1	3793	. [4380			waxy chalky b	-	1	Huerfanito Bentonite	3793
							,, .				
Chacra	.	4380	1	4979	Gry fn	gm silty, gla	uconitic sd st	one w/ drk gry shale	ŀ	Chacra	4380
Mesa Ve	rde	4979	J	5215	Light gry, med-fine gr ss, carb sh & coal) .	Mesa Verde	4979	
Menefe	:e	5215		5672		Med-dark gr	y, fine gr ss, c	arb sh & coal	1	Menefee	5215
	İ				Med-light g	ry, very fine g		ent sh breaks in lower part	1		
Point Lool		5672	l l	6100		_	of formation			Point Lookout	5672
Manco	s	6100	- 1	6837	T t amusa ham		ark gry carb s	in. s & very fine gry gry ss w	, •	Mancos	6100
Gallup	,	6837		7596	Lt. gry to on		reg, interbed s			Gallup	6837
Greenho		7596		7660		Highly c	alc gry sh w/	thin Imst.		Greenhorn	7596
Granero	os:	7660	- 1	7695				w/ pyrite incl.		Graneros	7660
Dakota	, [7695 7845		Lt to dark		sl cale sl sitty s cly Y shale b	ss w/ pyrite incl thin sh		Dakota	7695	
Bukoti	1	,,,,		7010	Interbe		•	& fine to coard gm ss		Morrison	,,,,,
32. Additional	remarks (i						·				
		T	his is	a Blanco M	Iesaver	de & B	asin Dal	kota comming	le well ur	ider DHC3068AZ.	
								. •			
33 Indicate w	hich items	have been	attached l	y placing a chec	k in the app	ropriate box	kes.				··········
The conce						-	indic vehori	. [] vo	i vehori	Duecnonai om	vey
<u>-</u>		•				_	•		_	_	
Sundry 1	Notice for 1	plugging an	id cement	verification		Core	e Analysis	Oth	er:		
24 I baraby of	artific that t	ha foragoir	og and att	ached information	n is comple	le and corre	ct as determ	ined from all available	records (see s	attached instructions)*	
54. Thereby ce	entry man	me megon	ig and an	ached miormano	ii is compie	ie and corre	ct as determ	mica nom an avanable	records (see a	ittached histractions)	
Name	(please pr	int)	/	Pats	y Clugst	on		Title		Staff Regulatory Tecl	1.
	. · · P'	í)	111						
		ĺ	1	f1.	1 1//,.	(./	S	Dat-	•	C/0.8/0.010	
Signat	ture		<u> </u>	184-1	<u> </u>	127	- A	Date		6/25/2013	···
				/1	シ						
Title 18 U.S.C. S	Section 1001	and Title 43	U.S.C. Se	ction 1212, make i	t a crime for a	ny person kn	owingly and v	villfully to make to any de	partment or age	ncy of the United States any	
false, fictitious	or fraudul	lent stateme	ents or re	oresentations as t	o any matte	r within its j	jurisdiction.				

(Continued on page 3) . (Form 3160-4, page 2)

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OIL CONS. DIV DIST. 3

JUL 0 5 2013

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 28 2013

RECEIVED

FORM APPROVED OMB No. 1004-0137

DOMESTIC OF ELECTRICATIONS	· -
WELL COMPLETION OR RECOMPLETION REPO	ort and log Farminaton Field Office

Expires: July 31, 2010 5. Lease Serial No.

							Farmin	aton Field Office		SF-0789	072
la. Type of Well		Oil Well	X Gas Well	'	Dry	Other (Luite Williams	6. If Indian, Allot	tee or Tribe Name	- M. A
b. Type of Completion	: <u>X</u>	New Well	Work Ov	erl	Deepen	Plug Ba	ck 📙 Di	ff. Resvr.,	7. Unit or CA A	· 78413	
	(Other:							7. Officer OA A	SAN JUAN 28	
2. Name of Operator				-					8. Lease Name ar	ıd Weil No.	
			ConocoPh							n Juan 28-7	Unit 182N
3. Address				3	a. Phone No. (-		9. API Well No.		
	Box 4289, Farmir					(5)	05) 326- <u>9</u>	<u>70</u> 0	1		0635 -0062
4. Location of Well (Re	port location clearly and	m accordance	with Federal req	uirements)*					10. Field and Poo		_
A 4 a C			TI!A T ON	XXIOTA 16	ASTROT 8. 1	ECOLUEIT			11 Cos T	Blanco Me R., M., on Bloc	
At surface			Unit J, (N	W/SE), 10	23' FSL & 1	1500 FEL,	,				K and C: 3, T27N, R7W
									BOT	OM HOLE:	SEC: 3, T27N, R7W
At top prod. Interval	reported below			Un	it P (SE/SE), 743' FSL	」& 555' FI	SL,	12. County or Pa	nrish	13. State
At total depth			Unit	P (SE/SE),	743' FSL 8	555' FEL	ور		Rio	Arriba ·	New Mexico
14. Date Spudded	15/2013	15. Dat	e T.D. Reached	,	16. Date Cor		[V] ndd.	o Prod. 6/7/13 GRC	17. Elevations (OF, RKB, RT, GL)	
18. Total Depth:	MD	7920	4/24/201	ug Back T.D.		D & A MD	7913'	20. Depth Bridge Plug Set:	<u> </u>	6591' GL ; 6 MD	000. KB
16. Total Deptil.	TVD	7674		ug Dack 1.D.		rvd	7667'	20. Depar Bridge Fing Sei.		TVD	
21. Type Electric & O	ther Mechanical Logs Run	(Submit cop	y of each)					22. Was well cored?		X No	Yes (Submit analysis)
		R/CCL/CBL					Was DST run?		X No	Yes (Submit report)	
								Directional Survey?		No 2	Yes (Submit copy)
	ecord (Report all strings s					Stage Co	ementer	No. of Sks. &	Siurry Vol.	T	. 1
Hole Size	Size/Grade	Wt. (#/fl.))) Bo	ottom (MD)	Dej	pth	Type of Cement	(BBL)	Cement top	
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0	-	227' 4672'	n/		112 sx - Premium Lite 642sx-Premuim Lite	31 bbls 232bbls	Surface Surface	
6 1/4"	4 1/2" / L-80	11.6#	0		7917'	n/		234 sx - Premium Lite	84 bbls	2500'	n/a
	· · · · · · · · · · · · · · · · · · ·										
24. Tubing Record											
Size 2 3/8", 4.7#, L-80	Depth Set (MD) - 7790'	Pac	kcr Depth (MD) n/a	Size	e D	epth Set (MD))	Packer Depth (MD)	Size	Depth Set (M	ID) Packer Depth (MD)
25. Producing Intervals					26. F	erforation Re					<u></u>
A)	Formation Pt Lookout		Top 5674	Botto 587			Perforated 1 s		Size	No. Holes 25	Perf. Status
A) B)	Menefee		5354	562			1 s		.34"	25	open open
<u>C)</u>	Cliffhouse	2:2:15:1:	5136	521	4		1 s	pf	.34"	25	open
D) 27. Acid Fracture Tre	eatment, Cement Squeeze,	total hole	s <u> </u>	<u></u>						75	
	Depth Interval							Amount and Type of Material		-	
	5674 - 5872							Slickfoam w/100,7343			
	5354 - 5620 5136 - 5214							Slickfoam w/50,525 # 2 Slickfoam w/157,621 # 3			
	3130 - 3214		ACIDIZCU W	710 0013 12	770 HCL, F1	40-12/12	50 gai 10 Q	SHEKIONIN WITS 1,021 W.	30740 B10 WIL 32	1114 66 1,000,00	50 SCI 1(2
28. Production - Inter-											
Date First Produced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production	Method	•
6/7/13 GRC Choke	6/11/2013 Tbg. Press.	1hr. Csg.	24 Нг.	Oil	1 mcfh Gas	Water	Gas/Oil	Well Status	1	FLO	WING
Size	Flwg.						Ratio				
1/2"	SI - 610 psi	SI 485 psi		0	30 mcfd	0	٠ .		e i	HUT IN	
28a. Production - Inte		403 pst		U	30 inclu					101114	
Date First	Test Date	Hours		Oil	Gas		Oil Gravity	Gas	Production	Method	
Produced		Tested	l .	BBL	MCF	BBL.	Соп. АРІ	Gravity			
		ļ	>	2:.							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		>		1						
		1			L	<u> </u>					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 02 2013

NWOCD ~

FARMINGTON FIELD OFFICE BY William Tambekou

Date First	- Interval C	-T	1	Ta-	10	ler-	101.5	la	<u> </u>	
	Test Date	Hours	Test	Oil	Gas	Water .	Oil Gravity	Gas	Production Method	r
Produced		Tested	Production	BBL	MCF ·	BBL	Corr. API	Gravity		
			P. ACR. C	1		1			•	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	_ 	
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		•	
	SI .	·			1			1		
							<u> </u>		····	
28c. Production -		1	1					1-		
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			10.000 AV							
Choke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status		
í	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	SI	İ	THE PROPERTY OF				ļ.		•	
		<u> </u>								
Disposition o	of Gas (Solid, use	d for fuel, ve	nted, etc.)							
20 6	D 7/I	.1 1. A 'C	\.			TO BE	ESOLD	21 F	(T)) (1.	
30. Summary of	Porous Zones (II	iciuae Aquite	ers):					31. Formati	on (Log) Markers	
Ch11 :		:		C1'	1	1 71 -4 4		i		
_	rtant zones of po	-					si,			
	h interval tested,	cusmon used	i, time tool oper	, Howing an	a snut-in pr	essures and				
recoveries.										
	 _			l						Тор
nation	Тор	Botton	n Descriptions	, Contents, o	etc.			Name	•	
				<u> </u>						Meas. Depth
Ojo Alamo	24	15	2596			White, cr-gr ss	s		Ojo Alamo	2445
Kirltand	259	96	2978	G	Gry sh interbe	dded w/tight,	gry, fine-gr ss.		Kirltand	2596
Fruitland	29'	78	3373	Dk orveory c	arh sh coal	om silts light.	-med gry, tight, fine gr ss		Fruitland	2978
Pictured Clif		1	3544	Dr. gry-gry c				*	Pictured Cliffs	3373
Lewis	35		3793	Ī		Bn-Gry, fine grn, tight ss. Shale w/ siltstone stingers			Lewis	3544
Huerfanito Ben)		4380	i		waxy chalky b	-		Huerfanito Bentonite	3793
	1	.		l		,y -				
Chacra	43	80	4979	Gry fn	gṛn silty, gla	uconitic sd sto	one w/ drk gry shale		Chacra	. 4380
Mesa Verd			5215			d-fine gr ss, c		1	Mesa Verde	4979
Menefee	52	15	5672			y, fine gr ss, c			Menefee	5215
Wicheree	1 32	,,	3072						Monoreo	3213
Point Looko	out 56	72	6100	Med-light gry, very fine gr ss w/ frequent sh breaks in lower of formation				`I	Point Lookout	5672
Mancos	61	i i	6837		D	ark gry carb s	h.	l.	Mancos	6100
	ŀ	-		Lt. gry to bri			s & very fine gry gry ss v	v/		
Gallup	68	37	7596	"		reg. interbed s			Gallup	. 6837
Greenhorn	n 75	96	7660	ł	Highly c	alc gry sh w/	thin Imst.	}	Greenhorn	7596
Graneros	76	60	7695				w/ pyrite incl.	ļ	Graneros	. 7660
Dakota	76	05	7845	Lt to dark		sl calc sl sitty s cly Y shale b	ss w/ pyrite incl thin sh		Dakota	7695
Dakota	/ /	~	7043	Interhe		-	t fine to coard grn ss	1	Morrison	1055
				2.1.0.0.0	g, c c.	100 1100 0110	<u></u>			
		lugging proc	edure):							
32. Additional re	emarks (include t			/lesaver	de & B	asin Dal	kota comming	le well m	nder DHC3068AZ.	
32. Additional re	emarks (include p	This is a						5		
32. Additional re	emarks (include p	This is a	a Dianco N							
32. Additional re	emarks (include p	This is a	i Dianco N		•					
32. Additional r	emarks (include p	This is a	a Blanco N						•	
32. Additional re	emarks (include p	This is	i Dianco							
32. Additional r	emarks (include p	This is a	i bianco n						· · · · · · · · · · · · · · · · · · ·	
32. Additional r	emarks (include j	This is a	i Dianeo n							
32. Additional r	emarks (include j	This is a								
32. Additional r	emarks (include j	This is a								
	:			ck in the ann	ropriate box	res:				
33. Indicate whi	ich items have be	en attached b	y placing a chee	ck in the app	-			21 Kepoil	□ Directions on	ı vey
33. Indicate whi	:	en attached b	y placing a chee	ck in the app	-	ioRic vehou		or report	□ Directional Su	ıvey
33. Indicate whi	ich items have be	en attached b	y placing a chec	ck in the app				or report her:	□ Directional Su	ıvcy
33. Indicate whi	ich items have be	en attached b	y placing a chec	ck in the app		iodic vebou		-	□ Directionar Su	ivey
33. Indicate whi	ich items have be rvieenamen Logi otice for plugging	en attached b o (1 1un sei ie 3 and cement	y placing a chec aqu.) verification		Core	e Analysis	 Ot	her:		ivey
33. Indicate whi	ich items have be rvieenamen Logi otice for plugging	en attached b o (1 1un sei ie 3 and cement	y placing a chec aqu.) verification		Core	e Analysis	 Ot	her:	□ Directional 30	ivey
33. Indicate whi	ich items have be rvieenamen Logi otice for plugging	en attached b o (1 1un sei ie 3 and cement	y placing a checaqu.) verification	on is complet	Core	e Analysis	Ot	her:	attached instructions)*	
Sundry No.	ich items have be rvieenamen Logi otice for plugging	en attached b o (1 1un sei ie 3 and cement	y placing a checaqu.) verification		Core	e Analysis	 Ot	her:		
33. Indicate whi	ich items have be reconstruct Log- otice for plugging tify that the foreg	en attached b o (1 1un sei ie 3 and cement	y placing a checaqu.) verification	on is complet	Core	e Analysis	Ot	her:	attached instructions)*	
33. Indicate whi Sundry No. 34. I hereby cert Name (ich items have be references Log- otice for plugging tify that the foregoing (please print)	en attached b o (1 1un sei ie 3 and cement	y placing a checaqu.) verification	on is complet	Core	e Analysis	ined from all availabl	her:	attached instructions)* Staff Regulatory Tec	
33. Indicate whi	ich items have be references Log- otice for plugging tify that the foregoing (please print)	en attached b o (1 1un sei ie 3 and cement	y placing a checaqu.) verification	on is complet	Core	e Analysis	Ot	her:	attached instructions)*	

(Continued on page 3)

(Form 3160-4, page 2)