

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 03 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL 790' FEL, Sec. 27, T23N, R03W (K) NE/SE

5. Lease Serial No.

Contact No. 183

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chacon Jicarilla D 10

9. API Well No.

30-043-20300

10. Field and Pool, or Exploratory Area

West Lindrith Gallup Dakota

11. County or Parish, State

Sandoval

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☒ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/4/13 MIRU. NDWH. NU BOP.

6/5/13 TOOH w/2.375" prod tbg. Hydraulic problems on rig. SDFN.

6/6/13 TIH w/ bit and scraper.

6/7/13 TIH w/ bit and scraper and tag 7319'. TIH w/4.50" CBP, set @ 6280' & 4.50" compression packer, set @ 6250'. PT CBP, pkr, & tbg to 3800#, good test. Unset pkr and TOOH. RIH, run CBL/GR/OCL from 6283'-surface, held/500# on logs.SDFW.

6/10/13 TIH w/ pkr and RBP to begin isolating hole in casing.

6/11/13 Isolated csg leak between 2854' & 2885'.

6/12/13 Perform squeeze job. Pump 4 bbls of water head, 14.6 ppg cement and 9.5 bbls water to spot cement from 2885' to 2620'. POOH w/ 7 STDs to 2460', reverse circulate.

6/13/13 TIH, tag TOC @ 2630'. Drill out cmt from 2630'-2730'.

6/14/13 TIH, tag cmt @ 2730'. Drill out cmt from 2730'-2794. SDFW

6/17/13 Drill out cmt from 2794'-2885', Circ hole clean. PT csg. to 600# and held for 30 min.

6/18/13 Isolated additional csg hole at 2790'.

*** continued on following page.

RCVD JUL 10 '13
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carson Johnston

Title Engineer

Signature

Date 6/25/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 08 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

NMOCD

6/19/13 TIH w 46 STDS tbg. To 2880'. Mix 30 sks. Halcem fine cement to 12.5 ppg. Pump 10 BBLs fresh water, 4.2 BBLs cement and displace w/9.8 BBLs fresh water. Reverse circulate. SI @2254#.

6/20/13 TIH to 2720'. Cement still soft. SION.

6/21/13 TIH to 2780'. Drill 2'. SDFW.

6/24/13 Drill cmt. F/2780'-T2880'. PU Frac cups, set @2895' and 2752'. PT to 3800 psi. Good test.

6/25/13 Prepare for frac. RDMO.

Pressure Tested to 600# w/
Fall off to 500# in 30 min.
PT-OK