

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease, Serial No.

SF-078464

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Senter Federal 100

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-34637

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL P (SESE), 760' FSL & 1210' FEL, Sec. 26, T31N, R13W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Subject well was P&A'd on 6/14/13 per the attached report.

RCVD JUL 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

7/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

RECEIVED FOR RECORD

JUL 16 2013

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Senter Federal 100

June 14, 2013
Page 1 of 1

760' FSL and 1210' FEL, Section 26, T-31-N, R-13-W
San Juan County, NM
Lease Number: SF-078464
API #30-045-34637

Plug and Abandonment Report Notified NMOCD and BLM on 6/12/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2227' to 2017' to cover the Pictured Cliffs top.
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 1818' to 1502' to cover the Fruitland Coal top.
- Plug #3 (#3 & #4 combined)** with 38 sxs (44.84 cf) Class B cement inside casing from 493' to surface to cover the surface casing shoe.
- Plug #5** with 32 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 6/12/13 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 290 PSI, casing 250 PSI and bradenhead 0 PSI. Blow well down. ND wellhead. NU BOP and function test. Pressure test pipe rams to 300# and 1500#, OK. TOH and tally with 34 stands, 1 joint, 2" subs, 1 joint, f-nipple, NC (3155') 2-3/8" tubing, 4.7#, J-55 EUE. TIH with 34 stands, PU 4 joints, 10' sub to 2227'. Spot plug #1 with estimated TOC at 2017'. TIH with 4.5" string mill to 1846'. TIH with 4.5" DHS CR and set at 1818'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 80 PSI in 10 minutes, no test. SI well. SDFD.
- 6/13/13 Bump test H2S equipment. Open up well; no pressures. RU Basin Wireline. Ran CBL from 1818' to surface found TOC at 40'. Spot plug #2 with estimated TOC at 1502'. Note: J. Morris, MVCI got approval from BLM and NMOCD for procedure change. RU Basin Wireline. Perforate 3 HSC squeeze holes at 30'. Establish circulation. Spot plug #3 (#3 & #4 combined) with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 6/14/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 5'. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Darrell Priddy, BLM representative, was on location. 13