

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-012293

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6

8. Well Name and No.

San Juan 30-6 Unit 463S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-27740

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit I (NESE), 1550' FSL & 1115' FEL, Sec. 13, T30N, R7W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/17/13 Contacted Brandon Powell w/ OCD (W. Gage onsite w/ BLM). TOC @ 152', wanted to perf @ 150' & set surf plug. Will Spot bottom plug @ 178' inside & 150' to surface outside. Verbal approval to proceed.

The subject well was P&A'd on 6/18/13 per the notification above & the attached report.

RCVD JUL 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

7/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 19 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 463S

June 18, 2013

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1550' FSL and 1115' FEL, Section 13, T-30-N, R-7-W

Rio Arriba County, NM

Lease Number: NMNM-012293

API #30-039-27740

Plug and Abandonment Report
Notified NMOCD and BLM on 6/12/13

Plug and Abandonment Summary:

- Plug #1** with 18 sxs (21.24 cf) Class B cement inside casing from 3204' to 3045' to cover the Pictured Cliffs top. Tag TOC at 3070'.
- Plug #2** with CR at 2863' spot 32 sxs (36.58 cf) Class B cement inside casing from 2863' to 2697' to cover the Open Hole, Intermediate Shoe, Liner top and Fruitland Coal top.
- Plug #3** with 69 sxs (81.42 cf) Class B cement inside casing from 2365' to 2007' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 934' to 778' to cover the Nacimiento top.
- Plug #5** with 90 sxs (94.4 cf) Class B cement with 36 sxs inside 7" casing, 20 sxs in annulus and approximately 24 sxs to cover the surface casing shoe. Top off plug with 10 sxs.
- Plug #6** with 40 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 6/12/13 Rode rig and equipment to location. RU. Bump test H2S equipment. Check well pressures: casing 60 PSI, tubing and bradenhead 0 PSI. Blow down well. Pressure test tubing to 800 PSI for 10 minutes, bled off. RU rod tools. LD 1 polish rod, 1-6' poni, 1-8' poni, 30 - 3/4" plain rods, started to show heavy paraffin on rods. TIH with 28 rods. PU polish rod. Wait on Hot oiler. RU Poor Boy Hot Oil. Pump 40 bbls at 220° down tubing. SI well. SDFD.
- 6/13/13 Bump test H2S monitors. Check well pressures: casing 70 PSI, tubing and bradenhead 0 PSI. LD polish rod, 123 plain 3/4" rods. 1-6', 8' poni 3-k bars, 1- pump. ND wellhead and NU BOP. Pressures test BOP at 400 PSI and 1200 PSI, OK. PU on 2-3/8" prod string. LD tubing hanger. TOH with 101 joints 2-3/8" 4.7 J-55 tubing, 1 SN, LD BHA, total 3163.45'. TIH open-ended to 3204'. Spot plug #1 with estimated TOC at 3045'. WOC. SI well. SDFD.
- 6/14/13 Bump test H2S monitors. Check well pressures: casing 95 PSI, tubing 75 PSI and bradenhead 0 PSI. RU relief lines. TIH and tag TOC at 3070'. Round trip scraper TIH to 2870'. TIH with 7" Select Oil Tool CR and set at 2863'. Establish circulation out 7" casing, circulate well clean. Pressure test casing to 600 PSI for 30 minutes. TOH with setting tool. SI well. SDFD.
- 6/17/13 Bump test H2S monitors. Open up well; no pressures. Ran CBL from 2863' to surface called TOC on location at 156'. TIH open-ended to 2863'. Spot plugs #2, #3 and #4. Perforate 3 HSC holes at 150'. Establish circulation and circulate well clean. Spot plug #5 with estimated TOC at surface. ND BOP and NU wellhead. Dig out wellhead. SI well. SDFD.
- 6/18/13 Travel to location. Open up well; no pressures. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Spot plug #6 and weld on P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Walter Gage, BLM representative, was on location.