Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Resources	Form C-103			
District 1	June 19, 2008 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-045-24720			
1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Federal 22 t			
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1R			
2. Name of Operator	9. OGRID Number			
Energen Resources Corporation	162928			
3. Address of Operator	10. Pool name or Wildcat			
2010 Afton Place, Farmington, NM 87401	Basin Mancos/Basin Dakota			
4. Well Location				
Unit Letter <u>0: 1030'</u> feet from the <u>South</u> line and	1810' feet from the East line			
Section 21 Township 25N Range 09W	NMPM County San Juan			
111 Elevation (Show whether DR RKR RT CR et				
6604'' GR				
12. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data			
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:			
PULL OR ALTER CASING 🛄 MULTIPLE COMPL 🛄 CASING/CEMENT J	OB LOL CONS. DIV DIST. 3			
	JUL 1 9 2013			
	JUL 1 9 2013			
OTHER: Pay Add & Downhole Commingle X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	JUL 1 9 2013			
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District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name				
30-045-24720				97232/7159	99	Basin Mancos/Basin Dakota				
⁴ Property	Property Code				⁵ Property Name				⁶ Well Number	
21215	1	Federal 21						1R		
⁷ OGRID 162928					⁸ Operator Name Energen Resources Corporation				⁹ Elevation 6604	
L	ł.	<u> </u>			¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	21	25N	09W		1030	South	1810	East	San Juan	
L	L		¹¹ Bo	ttom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
¹² Dedicated Acres 320	i ¹³ Joint of	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No.	LI		•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1			
· ·				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a working
				interest or unleased mineral interest in the land including the proposed bottom
				hole location or has a right to drill this well at this location pursuant to a contract
		*		with an owner of such a mineral or working interest, or to a voluntary pooling
				agreement or a compulsion progrim order heretofore entered by the division.
				Signature Date
				Collin Placke Printed Name
		1		
	?	1		
•		1		¹⁸ SURVEYOR CERTIFICATION
î.				I hereby certify that the well location shown on this plat was
				, plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
				best of my belief.
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			Date of Survey
		· 0 -		Signature and Seal of Professional Surveyor:
			1910'	
		Ť	1810'	
		1030'		
		+		Certificate Number