Submit 3 Copies To Appropriate District Office Energy, Minerals and Natu					
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.				
District II OII CONSERVATION	N DIVISION 30-045-25534				
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Fra					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8'					
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. SF-077972				
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	OR PLUG BACK TO A Richardson Gas Com B				
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1E				
2. Name of Operator	9. OGRID Number				
Energen Resources Corporation	162928				
3. Address of Operator	10. Pool name or Wildcat				
2010 Afton Place, Farmington, NM 87401 4. Well Location	Basin Mancos/Basin Dakota				
	th line and 1575' feet from the West line				
	Range 13W NMPM County San Juan				
11. Elevation (Show whether					
5936					
12. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB OIL CONS. DIV DIST. 3				
DOWNHOLE COMMINGLE	012 0140. DIA DIGI. 3				
	JUL 1 9 2013				
OTHER: Pay Add & Downhole Commingle	OTHER:				
 Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 1103. For Multiple or recompletion. 					
In accordance to Case 14862, Order # R-12984B it is Basin Manos(97232).	intended to commingle the Basin Dakota(71599) and the				
ERC Dakota perforations: 6014'-6126', Mancos perforations: - Estimated 5170'-5470'					
Current Rates: DK 30 mcfd and 0 bopd, Gallup- not producing. Recommended allocation - Subtraction method					
following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination. Notes: All formation fluids are compatible and no loss of production will result from commingling. All					
working interest, overriding and royalty interests are being notified.					
The BLM has been notified of this pay add and commin	ngle via Form 3160-5				
Spud Date: Rig Relea	se Date: 0 HC 3849 AZ				
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.				
SIGNATURE OUT TITI					
Type or print name Collin Placke E-m	cplacke@energen.com ail address:PHONE _505-787-0122				
For State Use Only	SUPERVISOR DISTRICT AS JUL 2 6 2013				
	LESUPERVISOR DISTRICT & 3 DATE				
Conditions of Approval (if any):					

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code			³ Pool Name							
30)-045-25534	ļ		97232/7159	9	Basin Mancos/Basin Dakota				
⁴ Property Code				5 Property Name			⁶ Well Number			
22887			Richardson Gas Com "B"				.	1E		
⁷ OGRID No. ⁸ (⁸ Operator I	perator Name			⁹ Elevation		
162928				Energen Resources Corporation					5936'	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	11	27N	13W		1625	North	1575	West	San Juan	
			¹¹ Bo	ttom Hol	e Location If	Different From	m Surface	······································	<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	¹³ Joint or	· Infill 4 Co	onsolidation	Code 15 Or	der No.				·	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1625'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or acomplisheory pealing order heretofor flentered by the division. 577/2013
1575'	• • • • • • • • • • • • • • • • • • • •		Signature Date Collin Placke Printed Name
	1	1	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number