

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 22 2013

FORM APPROVED
OMB No. 1004-0135
Expires July 30, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

For record purposes only- Fee Well

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 1190' FEL; SEC 30 T32N R11W SENE

5. Lease Serial No.

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SRM1516 (Dakota), ISEC920 (Mcsaverde)

8. Well Name and No.

Hubbard A # 1E

9. API Well No.

30-045-25803

10. Field and Pool, or Exploratory Area

Basin Dakota & Blanco-Mesaverde

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Change Allocation Method
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

I recently submitted by mail a Notice of Intent to change our allocation to a fixed percent dated 7/17/2013, showing 0% allocation for oil in the pools for the subject well. After reviewing that this well randomly produces oil in the two formation pools, I would like to amend the fixed allocation.

BP America Production Company respectfully requests permission to change our allocation method to a fixed percent due to an established production rate. Our fixed rate will be as follows:

Basin Dakota: Gas= 9%, Oil=9%

Blanco-Mesaverde: Gas= 91%, Oil=91%

RCVD JUL 25 '13
OIL CONS. DIV.
DIST. 3

Please see the attached spreadsheet. A sundry notice (C-103) was sent for approval to the NMOCD office.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Toya Colvin

Title **Regulatory Analyst**

Signature

Toya Colvin

Date **7/19/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title **Geo**

Date **7-23-13**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FOO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD