

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<div style="display: flex; justify-content: space-between;"> <span><b>Record Clean</b> <i>up</i></span> <span><b>Form C-105</b> Revised August 1, 2011</span> </div> <div>         1. WELL API NO.          30-045-30567       </div> <div>         2. Type of Lease  <input type="checkbox"/> STATE    <input checked="" type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN       </div> <div>         3. State Oil &amp; Gas Lease No.       </div>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name LM Barton													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 1C													
8. Name of Operator Four Star Gas & Oil						9. OGRID 131994													
10. Address of Operator Attn: Regulatory Specialist 332 Road 3100    Aztec NM 87410						11. Pool name or Wildcat Blanco Mesaverde (Menefee) 72319													
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		N	12	30N	12W		660	S	1935	W	San Juan								
BH:																			
13. Date Spudded 10/27/2001		14. Date T.D. Reached 11/04/2001		15. Date Rig Released		16. Date Completed (Ready to Produce) 07/15/2002		17. Elevations (DF and RKB, RT, GR, etc.) 5616' GL											
18. Total Measured Depth of Well 4750'				19. Plug Back Measured Depth 4706'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name 3921'-4088'    Blanco Mesaverde (Menefee)																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8.625"		24#, K-55		352'		12.25"		260 sx											
4.5"		11.6#, J-55		4750'		7-7/8"		829 sx											
										RCD MAR 6 '13 LIL CONS. DIV. DIST. 3									
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE									
										2.325"									
										4014" EOT									
26. Perforation record (interval, size, and number) 3921'-3926'; 3952'-3958'; 4018'-4023'; 4084'-4088'. 3-1/8" HEG, ~.41" diam, 40 holes total.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3921'-4088' 4578'</td> <td>1000 gal w/60 bioball @ 7bpm.</td> </tr> <tr> <td></td> <td>72.022 gal 9 cp Delta 140 frac fluid, 1100 sx 20/40 sand.</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3921'-4088' 4578'	1000 gal w/60 bioball @ 7bpm.		72.022 gal 9 cp Delta 140 frac fluid, 1100 sx 20/40 sand.		
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<b>28. PRODUCTION</b>																			
Date First Production			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )					Well Status ( <i>Prod. or Shut-in</i> )											
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - ( <i>Corr.</i> )							
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )										30. Test Witnessed By									
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>April E Pohl</i> E-mail Address: April.Pohl@chevron.com				Printed Name April E. Pohl    Title Regulatory Specialist				Date <i>3-5-2013</i>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 435'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 555'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1940'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3512'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3680'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4300'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4616'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...3921'... to.....4088'.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
435'	55'	159'	Ojo Alamo
555'	1940	1385'	Kirtland
1940	3512	1572'	Pictured Cliffs
3512	3680	168'	Cliff House
3680	4300	620'	Menefee
4300	4616	316'	Point Lookout
4616			Mancos Shale