RECEIVED

Form 3160-5

UNITED STATES

JUL 11 2013

FÖRM APPRÖVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT FATTATICE/OF FIGURE AND REPORTS ON WEIGHS OF LEAD Was abandoned well. Use Form 3160-3 (APD) for such proposals. BO not use this form for proposals to drift or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. SUBBIT IN TRIPLICATE — Other instructions on page 2. 7. If Usin of CA/Agreement, Name and/we No. 8. Well Name and No. 9. Oph The Sub-Sub-Sub-Sub-Sub-Sub-Sub-Sub-Sub-Sub-	(August 2007) DEP	PARTMENT OF THE INTERIOR			pires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WEEKINGS OF LASHOR WISHS Do not use this form for proposals to drill not ror e-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			T Farmington Fig	57 Fease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions an page 2 7. If Unit of CA/Agreement, Name analys Post 1. Type of Well Give Well Other S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H Security of Case (USA) Inc. S. Well Name and No. Conditions of Disc 2090 01H S. Well Name and No. Conditions of Disc 2090 01H S. Well Name and No. Conditions of Case (USA) Inc. S. Well Name and No. Conditions of Case (USA) Inc. S. Well Name and Name	SUNDRY NOTICES AND REPORTS ON WEILIGJ Of Land Man			lar agamer. 6. if Indian. Allottee o	6. If Indian. Allottee or Tribe Name	
Type of Well Gis Well Gis Well Other S. Well Name and No.	Do not use this f	form for proposals to drill or	to re-enter an			
Scient Tree Color Construction of Color Co	abandoned well.	Use Form 3160-3 (APD) for s	uch proposals.			
Gold Well Graw Well Online Section Online Section Online On	SUBMI	T IN TRIPLICATE - Other instructions	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.		
Cood Times DIOS-2309 OH	1. Type of Well			O.W. H.M.		
3A. Phone No. (include area code) 3B. Phone No. (include area code) 3D. Field and Pool of Exploratory Area 3DU This Books, Subs 1700 720-876-3437 3Du This Books, Subs 1700 3Du This Boo	Oil Well Gas Well Other			Good Times D06-23	Good Times D06-2309 01H	
20.48 20.4	2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35419		
December					· · · · · ·	
Subsequent Repen	Denver, CO 80202 720-876-3437				<u> </u>	
TYPE OF SUBMISSION Notice of Intent	 Location of Well (Footage, Sec., T., SHL: 210 FNL and 667 FWL Section 6, T23N, I BHL: 330 FSL and 890 FWL Section 6, T23N, I 	R.,M., or Survey Description) R9W R9W	1	1		
Notice of Intent	12. CHEC	K THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF NO	TICE, REPORT OR OTH	ER DATA	
Rotice of Intent	TYPE OF SUBMISSION TYPE OF ACT			CTION		
Alter Casing Institute Treat Reclamation Well Integrally Casing Kepair New Construction Recomplete Other Casing/Cement New Construction Recomplete Other Casing/Cement New Construction Recomplete Other Casing/Cement New Construction Plug and Abundon Temporarity Abandon	Notice of Intent	Acidize De	epen I	Production (Start/Resume)	Water Shut-Off	
Change Plans Plag and Abandon Temporarily Abandon Temporar		Alter Casing Fro	acture Treat F	Reclamation		
Final Ahandonment Notice	Subsequent Report	Casing Repair Ne	ew Construction	tecomplete	Other Casing/Cement	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depicts of all pertinent markers and zones. Attach the fload under which the work will be performed or provide the Bond Nam Man Required subsequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filled once testing has been completed. Final Abandonment Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Well spudded 7/4/13. Set surface casing string and cemented 7/4/13. Gelled freshwater mud system. Hole diameter: 12.25°, casing diameter: 9.625°, casing weight and grade: 368 J55 LTC. Depth of 12.25° hole from 0-532°, Casing set from surface to 523° S2TVDMD. On 7/4/13 pumped 230 sks Type III Cement +1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A. Yield 1.38 culf/sk. Mixed at 14.6 ppg, 25 bbls circ, to surface. WOC 12.5 hours. BOPs tested 7/5/13, Pressure held to 3000psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Trials Engineering Technologist Trials Engineering Technologist Trials Engineering Technologist Trials Engineering Technologist Trials Engineering Technologist of the United States any firec. Conditions of approval. If any, are attached. Approval of this indice does not variant or certify that the applicant in conduct operations thereon.			· _	• •		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Well spudded 7/4/13. Set surface casing string and cemented 7/4/13. Gelled freshwater mud system. Hole diameter: 12.25°, casing diameter; 9.625°, casing weight and grade: 36#.J55.LTC. Depth of 12.25° hole from 0-532°. Casing set from surface to 523°TVD/MD. On 7/4/13 pumped 230 sks Type III Cement +1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A. Yield 1.38 cuff/sk. Mixed at 14.6 ppg. 25 bbls circ, to surface. WOC 12.5 hours. BOPs tested 7/5/13. Pressure held to 3000psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Casing tested 7/5/13 to 1500psi for 30 minutes. No pressure drop. Title Engineering Technologist	Final Abandonment Notice	Convert to Injection Plu	ug Back U	Vater Disposal		
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Started drilling out float collar at (tagged at 476') on 7/5/13. Started drilling out float collar at (tagged at 476') on 7/5/13. JUL 12 2013 FARMINGTON FIELD OFFICE BY William Tambekon 14. Thereby certify that the foregoing is true and correct. Name (PrintedTyped) Amanda Cavoto Title Engineering Technologist Date 7/10/13 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.						
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FARMINGTON FIELD OFFICE BY William Tambefore 14. Thereby certify that the foregoing is true and correct. Name (Princed Typed) Amanda Cavolo Title Engineering Technologist This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,	Float collar at 477'. TOC at surface and BOC at 523'.					
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,	Started drilling out float collar at (tag	gged at 476') on 7/5/13.		JUL ¶ 2 2013		
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Amanda Cavoto Title Engineering Technologist Date 7 / 10 / 3 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Fitle Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,		true and correct.				
Signature			Title Engineering Tea	chnologist		
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(Instructions on page 2)