Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

	Expires:	-	
ase Serial No.			 

Do not use this f	orm for proposals to drill oreto Use Form 3160-3 (APD) for suc	re-enter and Mana:	6年配配の Allottee o NAの N	RCVD JUL 24 '13		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. N/A OIL CONS. DIU.			
I. Type of Well  ☐ Gas Well ☐ Other  ☐ Other			8. Well Name and No. Escrito M07-2409 01H DIST. 3			
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35435			
3a. Address       3b. Phone No. (include area code)         370 17th Street, Suite 1700       ATTN; AMANDA CAVOTO         720-876-3437       720-876-3437			10. Field and Poof or Exploratory Area Bisti Lower Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1026' FSL and 503' FWL Section 7, T24N, R9W BHL: 1980' FSL and 330' FWL Section 12, T24N, R10W			11. Country or Parish, State San Juan, New Mexico			
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	CATE NATURE OF NOTIC	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACT	ION			
Notice of Intent		ne Treat Recla	uction (Start/Resume) imation	Water Shut-Off Well Integrity		
Subsequent Report  B Final Abandonment Notice		and Abandon Temp	mplete oorarily Abandon r Disposal	Other Casing		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Utilized synthetic oil-based mud system from intermediate casing point (6176') to TD of lateral.  Kicked off lateral at 4600' on 6/22/13. Landed lateral at 6689' on 6/27/13. Length of lateral: 4266'. TD of 10955'MD/5529'TVD reached 6/30/13. Set production liner 7/1/13.  Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB-80 LTC. Depth of 6.125" hole from 6255'-10955'MD. Float shoe at 10951'MD and float collar at 10940'MD. Production liner set from 5972'-10951'MD.  Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 10,675.77 (2) 10,448.38 (3) 10,176.51 (4) 9,914.86 (5) 9,648.99 (6) 9,385.18 (7) 9,118.79 (8) 8,858.32 (9) 8,592.96 (10) 8,370.79 (11) 8,106.62 (12) 7,844.06 (13) 7,582.66 (14) 7,320.98 (15) 7,060.73 (16) ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  FARMINGTON FIELD OFFICE BY LUCLUAR Tambekou						
14. Thereby certify that the foregoing is to Name (Printed/Typed)	rue and correct.		·······			
Amanda Cavoto		Title Engineering Technologist				
Signature / Mauda Carch Date 7/10/13						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	<ol> <li>Approval of this notice does not warrant or citle to those rights in the subject lease which we thereon.</li> </ol>			Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulem statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

