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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 24 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-077107-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. BLANCO WASH FEDERAL 3M
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-045-35250
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SE/NW), 1723' FNL & 1547' FWL, SEC. 27, T28N, R9W Bottomhole UNIT K (NE/SW), 2333' FSL & 1885' FWL, SEC. 27, T28N, R9W		10. Field and Pool or Exploratory Area BLANCO MV / BASIN DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL SUNRY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR THE DETAILS OF THE COMPLETION.

RCVD JUL 26 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 24 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) ARLEEN WHITE		Title Staff Regulatory Tech
Signature <u>Arleen White</u>		Date <u>7/23/13</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PL

BLANCO WASH FEDERAL 3M

API – 30-045-35250

PAGE 2

5/1/13 RU WL. Ran GR/CCL/CBL from 7780' to 15' KB. TOC @ 3800' (7" shoe @ 5076'). RD WL.

6/3/13 NU frac stack and PT stack and 4-1/2" casing to 6,600# 30/min. Good test.

6/4/13 RU to perf Dakota w/.34" @ 2 spf 7768', 7766', 7758', 7754', 7752', 7738', 7736', 7734', 7727', 7710', 7708', 7700', 7698', 7696' = 28 holes; @ 1 spf – 7664', 7660', 7658', 7656', 7654', 7652', 7650', 7648', 7646', 7644', 7642', 7640', 7638', 7636', 7634', 7632', 7630', 7622', 7616', 7612', 7610', 7608', 7598', 7596', 7594', 7584', 7578' = 27 holes, total 55 DK perfs. Acidized DK perfs w/10 bbls 15% HCl acid ahead of Frac. **Frac'd Dakota (7578' – 7768')** pumped 118,815 gal 70Q N2 Slick foam pad w/39,160# 20/40 Brown sand & 2,800,000 scf N2. **Set CBP @ 5950'.**

Perf'd Pt Lookout w/.34" dia 1 spf – 5840', 5834', 5826', 5816', 5812', 5806', 5704', 5698', 5690', 5680', 5676', 5672', 5624', 5616', 5610', 5604', 5576', 5574', 5570', 5568', 5562', 5558', 5552', 5548', 5544' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd PT Lookout (5544' – 5840')** pumped 113,794 gal 70Q N2 Slickfoam pad w/101,383# 20/40 Brown sand & 1,474,000 scf N2. **Set CFP @ 5420'.**

Perf'd Menefee w/.34" dia 1 spf – 5372', 5368', 5364', 5348', 5344', 5316', 5310', 5308', 5304', 5300', 5294', 5292', 5290', 5286', 5276', 5274', 5272', 5268', 5266', 5264', 5260', 5192', 5188', 5180', 5176' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Menefee (5176' – 5372')** pumped 78,248 gal 70Q N2 Slickfoam pad w/79,185# 20/40 Brown sand & 1,390,000 scf N2.

6/5/13 Flow back well

6/6/13 MIRU Basin WL. RIH & **set CBP @ 4950'.** RD. ND Frac stack & NU tree. Release all equip.

6/26/13 ND MV & NU BOP. Pressure Test BOP – OK

6/27/13 Mill CBP @ 4950' & CFP @ 5420'

7/1/13 MIRU GRU and DWS #26. Flow/Blow well

7/2/13 C/O well. **Started selling MV gas thru GRS**

7/3/13 Run flow test for MV. Circ. clean. Mill CBP @ 5950'. **Started selling DK w/ MV gas thru GRS. C/O to PBTD @ 7786'.**

7/8/13 Flow/Blow well for 3 days

7/10/13 Run flow test entire well.

7/11/13 RIH w/248 jts 2-3/8", 4.7# L-80 tubing and set @ 7676' w/FN @ 7675'. ND BOP, NU WH.

7/15/13 RD & released rig @ 1200 hrs. **This well is SI waiting on new Well C104 approval.**

This is a MV/DK well being commingled per DHC 3605AZ.

PC