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Form 3160-5 (August 2007)

(Instruction on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

SF-078913

5. Lease Serial No.

	e this form for proposals well. Use Form 3160-3 (A	to drill or to re-enter ar	1	ıme	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Na	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well for Field Office	•	Line	Lindrith B Unit		
1. Type of Well Cri Field Office Bureau de Januaria Ge X Gas Well Other			8. Well Name and No. Lindri	8. Well Name and No. Lindrith B Unit 14	
2. Name of Operator			9. API Well No.		
ConocoPhillips Company		30-03	30-039-22554		
3a. Address PO Box 4289, Farmington, NM 87499		3b. Phone No. (include area coo (505) 326-9700	·	10. Field and Pool or Exploratory Area West Lindrith Gallup/Basin DK	
4. Location of Well (Footage, Sec., T., I Surface UL: E (SV	R.,M., or Survey Description) NNW), 1810' FNL & 1084' I	FEL, Sec. 16, T 24N, R3	11. Country or Parish, State Rio Arriba ,	New Mexico	
12. CHECK	THE APPROPRIATE BOX(ES	TO INDICATE NATURE (OF NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X OtherTubing	
— GY	Change Plans	Plug and Abandon	Temporarily Abandon	Repair	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/11/13- MIRU DWS 30. ND WH, NU BOP-& PT to 500 # for 30 minutes, test good.

6/19/13- NU WH, ND BOP. Change out Wh & PT to 500# for 30 min, test good. ND WH, NU BOP. TIH, & tag PBTD @ 7600'. Land TBG @ 7500.09' w/ 242 jts 4.70# J-55 2 3/8" TBg & set FN @ 7498'. ND BOP, NU WH. This is a new setting depth 130' deeper.

6/20/13- PT TBG to 500 # for 30 Minutes, test good. Rig Down & Release crew @12:00 PM.

RCVD JUL 19'13 OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis	Staff Regulatory Technician		
Signature	Date	6/21/2013	
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE	AGREPTED FOR RECORD	
Approvedhy	Title	JUL 1 8 2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	•	PWRMINGTON FIELD OFFICE	