Form 3160-5 (August 2007) UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB No	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	
JUL 17 2013			5. Lease Serial No.	5. Lease Serial No. NM-012299	
Do not use	DRY NOTICES AND REPO this form for proposals a well. Use Form 3160-3 (A	to drill or to re-enter an	6. If Indian, Allottee or Tribe N	lame	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	X Gas Well Other	San J 8. Well Name and No.	San Juan 31-6 Unit		
Oil Well X Gas Well Other			1	San Juan 31-6 Unit 54	
2. Name of Operator ConocoPhillips Company			9. API Well No.	9. API Well No. 30-039-26932	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
PO Box 4289, Farmington, NM 87499		(505) 326-9700		ncos/Blanco MV	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface UNIT H (SENE), 1916' FNL & 469' FEL, Sec. 1, T30N, R6W			11. Country or Parish, State Rio Arriba ,	New Mexico	
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION	TION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	X Other Remove CIBP & Commingle	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the bond under which the vision following completion of the involving testing has been completed. Fina determined that the site is ready for 7/8/13 - MIRU AWS 74 7/10/13 - TIH, tag CIBF	ionally or recomplete horizontally, given work will be performed or provide the ved operations. If the operation result al Abandonment Notices must be filed or final inspection.) 48. ND WH. NU BOPE. P. P. @ 6,600' & DO. CO to 7,	e subsurface locations and measured Bond No. on file with BLM/BIA. It is in a multiple completion or recomponly after all requirements, including T BOPE. Test OK. TOOF	and true vertical depths of all pertin equired subsequent reports must be letion in a new interval, a Form 316 g reclamation, have been completed	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has	
of to TD @ 7,224'. Ma 6,870'. Received verb 7/15/13 - RU Blue Jet t	ancos zone was never per bal approval from Troy & l to perf Mancos, perf w/ .34'	rf'd. Request permission Brandon to proceed.	to Perf Mancos to verify	clean out to 7,095' instead gas flow - will perf @ 6,820' - 6 0' = 30 holes, &	
	es. Total Holes = 90. s., 2 3/8", 4.7#, J-55 tubing, est OK. RD RR @ 17:00 hr		g depth) w/ FN @ 6,856'.	ND BOPE. NU WH.	
This now a Planca 88	V/Pacin Managa gammin		RCVD JUL 19 '13		
This now a Blanco MV/Basin Mancos commingled per DHC 2283A.				OIL CONS. DIV.	
14. Thereby partify that the foregoing				DIST. 3	

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

7/17/2013

Date

Signature Date

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



