

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF0788286. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844F**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
GALLEGOS CANYON UNIT 2189. API Well No.  
30-045-11627-00-S110. Field and Pool, or Exploratory  
UNNAMED11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

## 3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

## 3b. Phone No. (include area code)

Ph: 281-366-7148

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T28N R12W NENE 0830FNL 0865FEL  
36.652634 N Lat, 108.092392 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/13/2013- TIH SET CIBP @ 6000'. PRESSURE TEST CSG TO 500PSI, TOH

5/14/2013- SET 5 STAGE CEMENT PLUG FROM 5990'-5000', 5000'-4000', 4000'-3000', 3000'-2000', AND 2000'-1369' w/78 SXS G-CLASS 15.80 PPG YIELD 1.15 CEMENT.

5/15/2013- TIH TAG CMT TOP W/TBG @ 1369', MIKE GILBREATH W/BLM OK WITH CMT TOP. RIH PERF FROM 1310'-1305'. TIH W/ 4 1/2" CEMENT RETAINER @ 1280', PUMPED 277 SXS G-CLASS 15.80PPG YIELD 1.15 CEMENT. RELEASED AND STUNG OUT OF CEMENT RETAINER, LAID DOWN 3 JTS TBG, THEN REVERSED OUT, TOH W/TBG, RIG DOWN. WOC, RAN CBL

5/16/2013- TIH PERF FROM 1155'-1150', COULD NOT PUMP INTO PERFS, SHUT DOWN, SECURE WELL

RCVD JUN 14 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #210423 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 06/13/2013 (13SXM1488SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/12/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 06/13/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC  
AV

**Additional data for EC transaction #210423 that would not fit on the form**

**32. Additional remarks, continued**

5/17/2013- SET CMT PLUG FROM 1117'-865' W/16 SXS G-CLASS 15.80PPG YIELD 1.15 CEMENT, PERFORATED 4 1/2" CSG FROM 817'-812'.

5/20/2013- RIH SET PLUG FROM 865'-500' W/13 SXS G-CLASS 15.80PPG YIELD 1.15 CEMENT, PT LOW 250PSI HIGH 500PSI HELD FOR 30 MIN RIG DOWN TESTER, PERF 4 1/2" CSG 460'-455' AND 390'-385', TRIED TO PUMP INTO PERFS BUT COULD NOT, RIG DOWN. AFTER KELLY NIX BLM APPROVAL, PROCEED BY TIH W/TBG TO TOC IN 4 1/2" CSG @ 500 SET PLUG FROM 500'-SURFACE W/ TOTAL PUMP 29 SXS G-CLASS 15.80PPG YIELD 1.15 CEMENT TO SURFACE. CUT OFF WELLHEAD.

5/21/2013- KELLY NIX W/BLM INSPECTED CSG CUT MAKE SURE CEMENT HAD NOT DROPPED, CEMENT TOP STILL FULL, WELD ON P&A DRY HOLE MARKER, MO LOCATION.