Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUL 11 2013

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010/

•	5. La	asc	Serial	No
	NM	800)5 V	

SUNDRY N	OTICES AND REPO	ORTS ON WEL	Esington	Field O	6. If Indian, Allottee of	vr Tribe Name			
Do not use this fo	N/AOII		0.6140						
abandoned well. U	lse Form 3160-3 (A	RCVD JUL 24'13							
SUBMIT	IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No.							
1. Type of Well		OIL CONS. DIV.							
Oil Well Gas W	8. Well Name and No. Good Times D06-2309 01H DIST. 3								
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-045-35419							
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	le)	10. Field and Pool or Exploratory Area. South Bisti-Gallup/Basin Mancos							
4. Location of Well (Footage, Sec., T., k SHL: 210 FNL and 667 FWL Section 6, T23N, R BHL: 330 FSL and 890 FWL Section 6, T23N, R	11. Country or Parish, State San Juan, New Mexico 🗸								
12. CHECK	CTHE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION	ION								
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture T New Cons		Reck	uction (Start/Resume) imation implete	Water Si			
Subsequent Report	Change Plans	Plug and A			porarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	:	Wate	r Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 7/8/13 and cemented 7/9/13. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26# J55 LTC. Depth of 8.75" hole from 0-4964'MD. Intermediate casing set from surface to 4880'MD. Stage tool at 1362'. Top of float collar at 4833'MD. TOC at surface and BOC at 4880'MD. Cement: (Pumped 7/9/13) Lead: 450 sks Premium Lite 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail: 200 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 70 bbls circ to surface. WOC 9.5 hours. Tested BOPs and casing to 1500psi for 30 minutes on 7/10/13. No pressure drop. Drilled out stage tool 7/10/13. Started drilling out float collar (tagged at 4831') on 7/10/13. JUL 12 2013									
,						TON FIELD O			
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist									
Signature Mando Cando Date 7/10/13									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by Conditions of approval, if any, are attached, that the applicant holds legal or equitable tit entitle the applicant to conduct operations the Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	le to those rights in the subject nereon.	et lease which would	Office	તું પ્રાથમિક છ		Date	I linited States any false		
fictitious or fraudulent statements or repres			Anowingly and	- marany to	make to any departmen	n or agency or the	Same Diales any Tarse,		

(Instructions on page 2)



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