Area: «TEAM»

		Freedom				· · · · · ·			Distributic .M 4 Copi
		BURLINGTON DES 21. 2012							Regulate Accounti
			SOUR				2010	Revised: M	Well F arch 9-20
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PRODUCTION ALLOCATION FORM								PRELIMINARY FINAL REVISED	
Commingle Type								<u> </u>	
SURFACE DOWNHOLE								Date: 12/14/12	
Type of Completion								API No. 30-039-06836	
NEW DRILL 🗌 RECOMPLETION 🗍 PAYADD 🗌 COMMINGLE 🛛								DHC No. DHC3660AZ	
							L	ease No. E-290	-3
								State	
Well Name				-·····			W	ell No.	
Well Name Johnston A							#8	3	
Unit Letter		Township Range		Footage			County, State		
B	36	T027N	R006W	1180' FNL & 16		50' FEL	Ri	Rio Arriba County,	
Completion	Data	Test Method						New Mexico	
Completion	Date	Test Metho	d						
12/19/	/2011	HISTORIC	al 🛛 fie	LD TEST [PRO	JECTED	OTHE	R 🗌	
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FOF	RMATION		GAS	PERCE	ENT	COND	ENSATE	PERCI	ENT
	RMATION SAVERDE	275	GAS 52 MMCF	PERCE		COND	ENSATE		ENT 00%
MES					%	COND		1(
MES	SAVERDE		52 MMCF	62	%)IL CONS.		1(00%
MES	SAVERDE		52 MMCF 69 MMCF	62	%)IL CONS.	div dist.	1(00%
MES PICTU	SAVERDE JRE CLIFF	FS 160	52 MMCF 69 MMCF 4421	<u>62</u> <u>38</u>	% % (DIL CONS. DEC 2	DIV DIST. 8 2012	3	00% 0%
MES PICTU JUSTIFICA derived fror	SAVERDE JRE CLIFF	TS 16	52 MMCF 69 MMCF 4421 DN: Allocat ved in offset	62' 38'	% % (DIL CONS. DEC 2	DIV DIST. 8 2012	1(00% 0%
MES PICTU JUSTIFICA derived fror	SAVERDE JRE CLIFF	TS 160	52 MMCF 69 MMCF 4421 DN: Allocat ved in offset	62' 38'	% % (DIL CONS. DEC 2	DIV DIST. 8 2012	3	00% 0%
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