í								Т		Distribution:	
	ما لا السالا ل									BLM 4 Copies	
	OCT 05 2012 BURLINGTON									Regulatory Accounting	
	Farmington Field Office RESOURCES ureau of Land Managemen. RESOURCES								Well File Revised: March 9, 2006		
F	ureau of Land Managemen.							l l	Status		
-	PRODUCTION ALLOCATION FORM								PRELIMINARY ⊠ FINAL □		
									REVISED \(\sum_{2^{nd}} \) Allocation		
	Commingle Type								Date: 9/14/2012		
	SURFACE DOWNHOLE								API No. 30-039-30362		
	Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3622AZ		
	THE W DIGITED INTERIOR TO LATER TO COMMINGED								Lease No. NM-03863		
									Federal		
	Well Name						$-\frac{1}{w}$	Well No.			
	Valdez								#8C		
1	Unit Letter	Section	Township	Range		Footage			County, State		
	Surf- A BH- G	28 28	T028N T028N	R004W R004W)' FNL & 112		Ri	Rio Arriba County, New Mexico		
	BH-G 28 T028N R004W 1405' FNL & 1909' FEL Completion Date Test Method							TACM MICAICO			
h											
	6/12/2012 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
									3.0		
	FOR	MATION		GAS		PERCENT COND		ENSATE	ENSATE PERCENT		
	MESAVERDE					86%				100%	
	DAKOTA					14%				0%	
										RCVD OCT 11'12	
							III CONS. Div.			IIL CONS. Div.	
	JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages as						nges are h	re based upon			
	l .	compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations.									
Subsequent allocations will be submitted every three months after the first delivery date. Allocations											
will keep changing until the gas analysis mole fractions stabilize. Condensate percentages formation yields.										es are based upon the	
	APPROVED BY DATE					TITLE			PHONE		
	Joer	Joe Hewell			· · · · ·	Geo			564-7740		
	$X \subset \mathcal{A}$			41141	F\\2 Engineer				505-599-4076		
	Bill Akw	Bill Akwari									
	X Lar	dis to	Sland	nd 9/14/12		Engineering Tech.			505-326-9743		
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