

<b>RECEIVED</b> <b>AUG 21 2012</b> <b>BURLINGTON</b> <b>RESOURCES</b> Farmington Field Office Bureau of Land Management <b>PRODUCTION ALLOCATION FORM</b>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final	
Well Name <b>San Juan 30-6 Unit</b>					Date: <b>8/13/2012</b> API No. <b>30-039-30575</b> DHC No. <b>DHC3079AZ</b> Lease No. <b>NM03384</b>	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- E	9	T030N	R006W	1795' FNL & 660' FWL	Rio Arriba County, New Mexico	
Completion Date <b>7/11/11</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
<b>RCVD SEP 13 '12</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>						
FORMATION		GAS		PERCENT	CONDENSATE PERCENT	
MESAVERDE				74%	74%	
DAKOTA				26%	26%	
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
APPROVED BY				DATE	TITLE	PHONE
<i>Joe Hunt</i> X				8-22-12	Geo	564-7740
Bill Akwari X				8/13/12	Engineer	505-599-4076
Kandis Roland X				8/13/12	Engineering Tech.	505-326-9743
Kandis Roland						