

	0CT 05	2012							****	Distribution: BLM 4 Copies	
									Regulatory Accounting		
В	Farmington Field Office RESOURCES RESOURCES								Well File Revised: March 9, 2006		
	PRODUCTION ALLOCATION FORM							PR FIN	Status PRELIMINARY FINAL REVISED 4th Allocation		
	Commingle Type								Date: 9/14/2012		
	SURFACE DOWNHOLE X Type of Completion							AP	API No. 30-039-30577		
	NEW DRILL RECOMPLETION PAYADD COMMINGLE							DH	DHC No. DHC2110AZ		
									Lease No. SF-080714-A		
									Federal		
\	Well Name San Juan 30-6 Unit								Well No. #34N		
Lust	Unit Letter	Section 10	Township	Range R006W	0.00	Footage 930' FNL & 710' FWL			County, State		
7	Surf- D		T030N		930			Rio Arriba Coun New Mexico			
	Completion Date Test Method					•	I				
8/3/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐											
	Principal Control of the Control of										
	FOR	MATION		GAS PI		ERCENT CONDI		ENSATE	PER	RCENT	
	MES				88%				88%		
	D				12%				12%		
						•					
	JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate Allocation is based on historical yields.										
	ADDROVE	TITLE									
	APPROVED BY DATE Suc Henry 10-9-12				TITLE 620			PHONE 569 • 7740			
	x E					Engineer			505-599-4076		
	Bill-Akw	ari									
	x Kandis Bland 9/14/12					Engineering Tech.			505-326-9743		
	Kandis R				RCVD OCT 11'12						

OIL CONS. DIV. DIST. 3