

DEC 21 2012

# ConocoPhillips

 Washington Field Office  
 Bureau of Land Management

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 Status  
 PRELIMINARY ☒  
 FINAL ☒  
 REVISED ☒ 4th Allocation

Date: 12/14/12

 API No. 30-039-30632  
 DHC No. DHC3581AZ  
 Lease No. SF-078640  
 Federal

 Well Name  
 Rincon Unit Com

 Well No.  
 #203N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	22	T027N	R007W	507' FSL & 150' FWL	Rio Arriba County,
BH- D	27	T027N	R007W	677' FNL & 729' FWL	New Mexico

 Completion Date  
 3/8/2012

 Test Method  
 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		52%		43%
DAKOTA		48%	OIL CONS. DIV DIST. 3	57%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	12-26-12	Geo	564-7740
X [Signature]	12/17/12	Engineer	505-599-4076
Bill Akwari			
X Kandis Roland	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

NMOC

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Farmington Field  
Bureau of Land Management

ConocoPhillips

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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/14/2012

API No. 30-039-30632

DHC No. DHC3581AZ

Lease No. SF-078640

Federal

Well Name

Rincon Unit Com

Well No.

#203N

Unit Letter

Section

Township

Range

Footage

County, State

Surf- M

22

T027N

R007W

507' FSL &amp; 150' FWL

Rio Arriba County,

BH- D

27

T027N

R007W

677' FNL &amp; 729' FWL

New Mexico

Completion Date

3/8/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

51%

42%

DAKOTA

49%

58%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Herth

10-9-12

Geo

564-7740

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[Signature]

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Kandis Roland

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OIL CONS. DIV.

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DIST. 3