	Area:	45	FEA	M»
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(lono	coPh		lips	EC 21 20	12 Chice		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM							Status PRELIMINARY S FINAL S REVISED 4th Allocation		
Commingle Type SURFACE DOWNHOLE						Date: 12/14/12			
Type of Completion						API No. 30-039-30632			
NEW DRILL 🖾 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗍							DHC No. DHC3581AZ		
							Lease N	No. SF-078640	
								Federal	
Well Name Rincon Unit Com							Well N #203N	0.	
Unit Letter Section	Township	Range	-0	Footage				nty, State	
Surf- M 22 BH- D 27	T027N T027N	R007W R007W		7' FSL & 159 7' FNL & 72			Rio Arriba County, New Mexico		
Completion Date	Test Method		071	$\frac{1}{1}$ FILL & $\frac{1}{2}$				WIEXICO	
3/8/2012 HISTORICAL ☐ FIELD TEST ⊠ PROJECTED ☐ OTHER ☐									
FORMATION	<u>e (167 - 67 - 1</u>							DEDAENT	
FORMATION		GAS	P	ERCENT	CONDI	ENSA	E	PERCENT	
MESAVERDE				52%			43%		
DAKOTA				48% OIL	CONS. DIV	DIST.	3	57%	
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
gas analysis tests from allocations will be submined and the submined and the gas a	the Mesaverd nitted every the transformed every transformed every the transformed every transformed every the transformed every transforme	e and Dako hree months	ta for s after	mations during the first deli	ng complet very date.	s are b ion ope Alloca	erations. ation spli	Subsequent its will keep	
gas analysis tests from t allocations will be subn changing until the gas a yields.	the Mesaverd nitted every the transformed every transformed every the transformed every transformed every the transformed every transforme	e and Dako hree months fractions st	ta for s after	mations durin the first deli e. Condensa	percentage ng complet very date.	s are b ion ope Alloca	erations. ation split based u	Subsequent its will keep ipon the formation	
gas analysis tests from allocations will be submined and the submined and the gas a	the Mesaverd nitted every the transformed every transformed every the transformed every transformed every the transformed every transforme	e and Dako hree months fractions st DATE	ta for s after abiliz	mations durin the first deli ce. Condensa	percentage ng complet very date.	s are b ion ope Alloca	erations. ation split based u	Subsequent its will keep upon the formation	
gas analysis tests from t allocations will be subn changing until the gas a yields.	the Mesaverd nitted every the transformed every transformed every the transformed every transformed every the transformed every transforme	e and Dako hree months fractions st	ta for s after abiliz	mations durin the first deli e. Condensa	percentage ng complet very date.	s are b ion ope Alloca	erations. ation split based u PHON 564	Subsequent its will keep ipon the formation	
gas analysis tests from t allocations will be subn changing until the gas a yields. APPROVED BY	the Mesaverd nitted every the transformed every every every transformed every transformed every every transforme	e and Dako hree months fractions st DATE	ta for s after abiliz	mations durin the first deli ce. Condensa TITLE Geo	percentage ng complet very date.	s are b ion ope Alloca	erations. ation split based u PHON 564	Subsequent its will keep upon the formation NE - 1740	
gas analysis tests from the allocations will be submichanging until the gas and yields.	the Mesaverd nitted every the transformed every every every transformed every transformed every every transforme	e and Dako hree months fractions st DATE	ta for s after abiliz	mations durin the first deli ce. Condensa TITLE Geo	percentage ng complet very date. te percenta	s are b ion ope Alloca	erations. ation split based u PHON 564 505-5	Subsequent its will keep upon the formation NE - 1740	

Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY Arrow FINAL Arrow REVISED 3rd Allocation Date: 9/14/2012 API No. 30-039-30632	
PRELIMINARY FINAL REVISED 3rd Allocation Date: 9/14/2012 API No. 30-039-30632	
API No. 30-039-30632	
DUCNA DUC2591A7	
DHC No. DHC3581AZ	
Lease No. SF-078640	
Federal	
Well No.	
#203N	
County, State Rio Arriba County, New Mexico	
HER	
TE PERCENT	
42%	
58%	
based upon compositional erations. Subsequent ation splits will keep e based upon the formation	
PHONE 564 - 7740	
505-599-4076	
505-326-9743	

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