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OCT 05 2012

Farmington Field Office  
Bureau of Land Management

ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 4th AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/14/2012

API No. 30-039-30672

DHC No. DHC3123AZ

Lease No. SF-078917

Federal

Well Name  
San Juan 29-5 UnitWell No.  
#90N

Unit Letter	Section	Township	Range	Footage
Surf- F	35	T029N	R005W	2431' FNL & 1706' FWL
BH- E	35	T029N	R005W	2549' FNL & 300' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

11/28/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

95%

100%

DAKOTA

5%

0%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

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RCVD OCT 11 '12

NMOCD

OIL CONS. DIV.  
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