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Bureau of Land Management**BURLINGTON  
RESOURCES****PRODUCTION ALLOCATION FORM**Distribution:  
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Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 5th AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/14/2012

API No. 30-039-30777  
DHC No. DHC3385AZ  
Lease No. SF-079383  
FederalWell Name  
San Juan 30-6 UnitWell No.  
#100M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	35	T030N	R007W	815' FSL & 1775' FWL	Rio Arriba County,
BH- M	35	T030N	R007W	709' FSL & 673' FWL	New Mexico

Completion Date  
2/18/11Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		92%		100%
DAKOTA		8%		0%

**JUSTIFICATION OF ALLOCATION: Fifth Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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OIL CONS. DIV.  
DIST. 3

NMOC