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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☒
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/2012

API No. 30-039-30895

DHC No. DHC3326AZ

Lease No. E-347-44

State

Well Name
San Juan 30-5 Unit

Well No.
#9B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	32	T030N	R005W	1735' FNL & 1220' FWL	Rio Arriba County,
BH- F	32	T030N	R005W	2551' FNL & 1945' FWL	New Mexico

Completion Date

9/22/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

71%

71%

DAKOTA

29%

29%

OIL CONS. DIV DIST. 3

DEC 28 2012

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE


PHONE

Joe Hurrell

12-26-12

Geo

564-7748

X  12/17/12 Engineer 505-599-4076

Bill Akwari

X  12/14/12 Engineering Tech. 505-326-9743

Kandis Roland

In Unit

NMOCB

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PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Date: 9/14/12

API No. 30-039-30895

DHC No. DHC3326AZ

Lease No. E-347-44

Surface State

Well Name

San Juan 30-5 Unit

Well No.

#9B

Unit Letter

Surf- E

BH- F

Section

32

32

Township

T030N

T030N

Range

R005W

R005W

Footage

1735' FNL & 1220' FWL

2551' FNL & 1945' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

9/22/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

62%

CONDENSATE

PERCENT

90%

DAKOTA

38%

10%

OIL CONS. DIV DIST. 3

NOV 19 2012

NOV 19 2012

JUSTIFICATION OF ALLOCATION: **REVISED Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

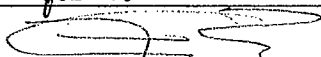
PHONE

Joe Harsh

11-14-12

Geo

564-7740

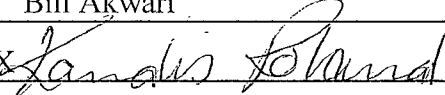
X 

9/14/12

Engineer

505-599-4076

Bill Akwari

X 

9/14/12

Engineering Tech.

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Kandis Roland

NMCCD

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Farmington Field Office
Bureau of Land Management

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PRODUCTION ALLOCATION FORM

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Commingle Type
SURFACE ☐ DOWNHOLE ☒
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Date: 9/14/2012
API No. 30-039-30895
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BH- F	32	T030N	R005W	2551' FNL & 1945' FWL	New Mexico

Completion Date: 9/22/2011
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60%	OIL CONS. DIV DIST. 3 NOV 19 2012	89%
DAKOTA		40%		11%

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APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	11-14-12	Env	564-7740
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Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

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