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		C	ono	coPh		IDS	gion Field C):RC6 	Well File Revised: March 9, 2006		
	ConocoPhillips								tus ELIMINARY \boxtimes IAL \boxtimes VISED \boxtimes 3 rd Allocation		
	Commingle		Dat	e: 12/14/2012							
	SURFACE [Type of Con		API	API No. 30-039-30895							
	NEW DRILL X RECOMPLETION PAYADD COMMINGLE								C No. DHC3326AZ		
								Lea	Lease No. E-347-44		
			Ĩ	State							
	Well Name					Well No.					
	San Juan 30		T1.1		T		······	#9B	· · · · · · · · · · · · · · · · · ·		
	Unit Letter Surf- E	Section 32	Township T030N	Range R005W	173	Footage 35' FNL & 1220' FWL		Ri	County, State Rio Arriba County ,		
	BH-F	32	T030N	R005W		1' FNL & 12		111	New Mexico		
	Completion Date Test Method										
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	FORMATION			GAS		ERCENT	CONDENSAT		PERCENT		
	MESAVERDE					71%			2 71%		
	DA				29%	oil cons. Dia dis		29%			
							DEC 28 2012				
1											
	JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formati yields.								tions. Subsequent on splits will keep		
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	APPROVED			DATE	`	TITLE Geo			PHONE		
		PUW VI		12-26-1	2		<u> </u>		564-7748		
	X		~	12/19	112	Engineer			505-599-4076		
	Bill Akwa	ri									
	X Xen vil	10 40	land	12/14/	Engineering	Tech.		505-326-9743			
	Kandis Roland										
	In Unit	F									

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	Commingle	Туре				9/14/12	<u></u>				
	SURFACE [DOWN	HOLE 🔀						No. 30-039-30895		
	Type of Con		OMPLETIO			MMIN	IGI E 🗖	1	DHC No. DHC3326AZ		
									No. E-347-44		
		÷ .	·						e State		
	Well Name						<u></u>	Well			
	San Juan 3	0-5 Unit						#9B			
	Unit Letter	Section	Township	Range		Footage			County, State		
	Surf- E BH- F	32 32	T030N T030N	R005W R005W	1735' FN 2551' FN		1	Rio	Arriba County, New Mexico		
	Completion		Test Metho		2001 110						
	9/22/2	9/22/2011 HISTORICAL FIELD TEST PROJECTED OTHER									
Ling											
7	FOR	MATION		GAS	PERCE			ENSATE	PERCENT		
	MESAVERDE				62% 38% CIL CONS. DIV			IV DIST. 3	90%		
	D A	акота			38	38% OIL			10%		
				DIV DIST. 3			NOV 19 Com				
			NOV 1	9 2012							
									tages are based upon		
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	APPROVED BY			DATE				i <u>Neve</u> la			
	ATTROVE	forth		DATE ۱۱ - ۱۷ ·		ITITLE 6e0			PHONE 57€ -7740		
	X	$\neq \leq$,,	914		neer		4	505-599-4076		
	Bill Akw	ari	<u></u>								
	stand	alis to	Shanal	9/14	/JZ Eng	neering	g Tech.	. 4	505-326-9743		
	Kandis R	oland		, ,							

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		. F	Status PRELIMINARY 🔀 FINAL 🗌 REVISED 🕅								
	Commingle	I	Date: 9/14/2012								
	SURFACE [Type of Con	A	API No. 30-039-30895								
			OMPLETION		ADD [NGLE 🗌	I	DHC No. DHC3326AZ		
								I	Lease No. E-347-44		
								s	Surface: State		
	Well Name San Juan 3	0-5 Unit							Well No. #9B		
	Unit Letter		Township	Range		Footag	e	<u>/"</u>	County, State		
2	Surf- E BH- F	32 32	T030N T030N	R005W R005W		FNL & 12		R	tio Arriba County,		
Le la	Completion	L	Test Method		2551	'FNL & 1	945' FWL	<u> </u>	New Mexico		
9/22/2011 HISTORICAL FIELD TEST PROJECTED OTHER									ER		
	FORMATION GAS PERCENT CONDENSA								E PERCENT		
	MES	SAVERDE				60%	OILCONS	DIV DIS	89%		
	DA	АКОТА				40%	NOV	192012	. 11%		
		·							· · · · · · · · · · · · · · · · · · ·		
	JUSTIFICATION OF ALLOCATION: REVISED These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
	APPROVE	D BY Lewrth		DATE 11-14 -	<u>修業</u> い	TITLE			PHONE 564 - 7740		
	<u>x <</u>	· · · · · · · · · · · · · · · · · · ·	~	114	12	Engineer			505-599-4076		
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