Areas	«TE	4Mb	(E)	ما استكيما			
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11/11/11/20	E	<u>. </u>								
	PROD Type	PR FIN RE	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED 5th Allocation Date: 9/14/12							
Type of Con		AP	API No. 30-039-30922							
NEW DRIL		DH	DHC No. DHC3482AZ							
			Lease No. SF-079383							
		200	Federal							
Well Name							Wo			
San Juan 30	0-6 Unit							Well No.		
Unit Letter	The state of the s							County, State		
Surf- M	26	T030N	R007W	875	5' FSL & 790' FWL		Ri	Rio Arriba County,		
BH- L	26	T030N	R007W	199	94' FSL & 693' FWL			New Mexico		
Completion	Date	Test Method	1							
4/21/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
			A STATE OF THE STA			4.	Johnson			
FOR	MATION		GAS	PI	PERCENT CONDENS		ENSATE	SATE PERCENT		
MESAVERDE					44%			100%		
D.A.	AKOTA			56%				0%		
										
JUSTIFICATION OF ALLOCATION: Final Allocation- These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.										
APPROVED BY DATE				TITLE			PHONE			
Jue Hurry 10-9-12					Geo			514-7740		
x 914/12					Engineer			505-599-4076		
Bill Akwari										
x Landis Holland 9/14/12					Engineering Tech.			505-326-9743		
Kandis Roland RCVD OCT								RCVD OCT 11'12		

OIL CONS. DIV.