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		BURL	.[NG [*]	roi ce	S Farmir S Bulloud b	EP 10 20 agton Field Man	Office	Distributio BLM 4 Copi Regulato Accountir Well Fi Revised: March 9, 200	
FORMATION GAS PERCENT CONDENSE 74% DAKOTA 26% JUSTIFICATION OF ALLOCATION: Final Allocation - These percentage gas analysis tests from the Mesaverde and Dakota formations during complet allocations will be submitted every three months after the first delivery date.						PR FII	Status PRELIMINARY FINAL REVISED		
SURFACE DOWNHOLE Type of Completion								PI No. 30-039-30957 HC No. DHC3467AZ ease No. NM-02151	
San Juan 30-6 Unit							We	Surface: BLM Well No. #104N County, State	
Surf- P BH- J	28 28	T030N T030N	R007W R007W		8' FSL & 59	7' FEL	R	Rio Arriba County, New Mexico ROU SET 17 12	
UIL COMD. VIV.									
			GAS			COND	ENSATI	E PERCENT 100%	
DAKOTA				26%				0%	
JUSTIFICATION OF ALLOCATION: Final Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY DATE g. 12-12							PHONE 574-7740		
X					Engineer		505-599-4076		
XXandio Foland 8/28/12 Kandis Roland					Engineering Tech.			505-326-9743	