

ConocoPhillips

DEC 21 2012

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 12/14/12

API No. 30-039-30972

DHC No. DHC3693AZ

Lease No. SF-078840

Federal

Well Name

San Juan 28-7 Unit

Well No.

#110P

Unit Letter

Surf- N

Section

19

Township

T027N

Range

R007W

Footage

1116' FSL & 1785' FWL

County, State

Rio Arriba County,

BH- N

19

T027N

R007W

1235' FSL & 2459' FWL

New Mexico

Completion Date

12/8/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

71%

56%

DAKOTA

29%

OIL CONS. DIV DIST. 3

44%

DEC 28 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

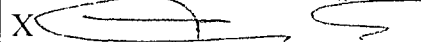
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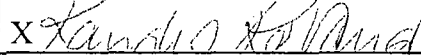
X 

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