
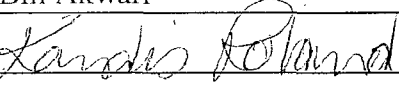


<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <h1 style="margin: 0;">RECEIVED</h1> <p style="margin: 5px 0;">AUG 21 2012</p> <p style="margin: 5px 0;">Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <h2 style="margin: 0;">BURLINGTON RESOURCES</h2> </div> <div style="text-align: right;"> <p style="margin: 0;">Distribution: BLM 4 Copies Regulatory Accounting Well File</p> <p style="margin: 0;">Revised: March 9, 2006</p> </div> </div>					
PRODUCTION ALLOCATION FORM					
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final
Well Name <b>San Juan 29-7 Unit</b>					Date: <b>8/13/2012</b>  API No. <b>30-039-31000</b> DHC No. <b>DHC3519AZ</b> Lease No. <b>SF-078423</b>
Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	17	T029N	R007W	480' FNL & 2075' FEL	Rio Arriba County,
BH- C	17	T029N	R007W	615' FNL & 2055' FWL	New Mexico
Completion Date		Test Method			
8/16/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
RCVD SEP 13 '12 OIL CONS. DIV. DIST. 3					
FORMATION		GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE			73%		100%
DAKOTA			27%		0%
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY		DATE	TITLE		PHONE
Joe Hewitt		8-22-12	Geo		564-7740
X		8/13/12	Engineer		505-599-4076
Bill Akwari					
X		8/13/12	Engineering Tech.		505-326-9743
Kandis Roland					