
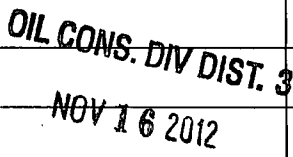
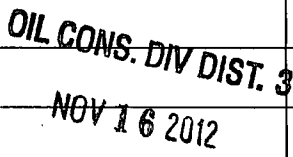
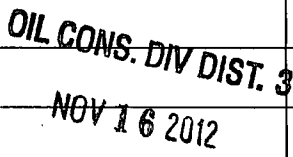
 NOV 08 2012 						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																								
Farmington Field Office Bureau of Land Management						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> 4 th Allocation REVISED <input checked="" type="checkbox"/>																								
Commingled Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLED <input type="checkbox"/>						Date: 11/2/2012 API No. 30-039-31032 DHC No. DHC3573AZ Lease No. SF-078835																								
Well Name San Juan 28-7 Unit						Well No. #253N																								
Unit Letter Surf- H	Section 7	Township T027N	Range R007W	Footage 2394' FNL & 1099' FEL	County, State Rio Arriba County, New Mexico																									
Completion Date 2/10/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																												
<table border="1"> <thead> <tr> <th>FORMATION</th> <th>GAS</th> <th>PERCENT</th> <th>CONDENSATE</th> <th>PERCENT</th> </tr> </thead> <tbody> <tr> <td>MESAVERDE</td> <td></td> <td>80%</td> <td></td> <td>80%</td> </tr> <tr> <td>DAKOTA</td> <td></td> <td>20%</td> <td></td> <td>20%</td> </tr> <tr> <td colspan="5" style="text-align: center;">  NOV 16 2012 </td> </tr> </tbody> </table>							FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		80%		80%	DAKOTA		20%		20%	 NOV 16 2012								
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT																										
MESAVERDE		80%		80%																										
DAKOTA		20%		20%																										
 NOV 16 2012																														
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																														
<table border="1"> <thead> <tr> <th>APPROVED BY</th> <th>DATE</th> <th>TITLE</th> <th>PHONE</th> </tr> </thead> <tbody> <tr> <td><i>Joe Hunt</i></td> <td><i>11-14-12</i></td> <td><i>Geo</i></td> <td><i>504-7740</i></td> </tr> <tr> <td>X <i>[Signature]</i></td> <td><i>11/5/12</i></td> <td>Engineer</td> <td>505-599-4076</td> </tr> <tr> <td>Bill Akwari</td> <td></td> <td></td> <td></td> </tr> <tr> <td>X <i>Kandis Roland</i></td> <td><i>11/2/12</i></td> <td>Engineering Tech.</td> <td>505-326-9743</td> </tr> <tr> <td>Kandis Roland</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>							APPROVED BY	DATE	TITLE	PHONE	<i>Joe Hunt</i>	<i>11-14-12</i>	<i>Geo</i>	<i>504-7740</i>	X <i>[Signature]</i>	<i>11/5/12</i>	Engineer	505-599-4076	Bill Akwari				X <i>Kandis Roland</i>	<i>11/2/12</i>	Engineering Tech.	505-326-9743	Kandis Roland			
APPROVED BY	DATE	TITLE	PHONE																											
<i>Joe Hunt</i>	<i>11-14-12</i>	<i>Geo</i>	<i>504-7740</i>																											
X <i>[Signature]</i>	<i>11/5/12</i>	Engineer	505-599-4076																											
Bill Akwari																														
X <i>Kandis Roland</i>	<i>11/2/12</i>	Engineering Tech.	505-326-9743																											
Kandis Roland																														

RECEIVED

AUG 21 2012

ConocoPhillipsFarmington Field Office
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 3rd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/13/2012

API No. 30-039-31032

DHC No. DHC3573AZ

Lease No. SF-078835

Well Name

San Juan 28-7 Unit

Well No.

#253N

Unit Letter

Surf- H

Section

7

Township

T027N

Range

R007W

Footage

2394' FNL & 1099' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

2/10/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3RCVD SEP 13 '12
OIL CONS. DIV.

FORMATION

MESAVERDE

GAS

PERCENT

76%

CONDENSATE

PERCENT

76%

DAKOTA

24%

24%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

Joe Hunt

DATE

8-22-12

TITLE

Geo

PHONE

564-7740

X

8/13/12

Engineer

505-599-4076

Bill Akwari

X

8/13/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOC