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RESOURCESFarmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/30/2012

API No. 30-039-31081

DHC No. DHC3672AZ

Lease No. SF-079519-A

Federal

Well Name

San Juan 28-5 Unit

Well No.

#67P

Unit Letter

Surf- I

Section

21

Township

T028N

Range

R005W

Footage

1814' FSL & 221' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

10/5/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

80%

CONDENSATE

PERCENT

89%

DAKOTA

20%

11%

OIL CONS. DIV DIST. 3

NOV 16 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

11-14-12

GEB

564-7740

X

11/5/12

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

10/31/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD