										Distribution: BLM 4 Copies		
						n sa a		0000			Regulatory	
BURLINGTON DEC 21 2012										Accounting Well File		
RESCURCES										Revised: March 9, 2006		
						Fas		i and Manas	gemer . S	Status		
PRODUCTION ALLOCATION FORM										PRELIMINARY .		
										FINAL 💹		
Commingle Type								<del></del> _		REVISED		
SURFACE DOWNHOLE									}			
Type of Completion									A	API No. <b>30-039-31090</b>		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									I	DHC No. DHC4516		
										Lease No. SF-079365		
										Federal		
Well Name										Well No.		
San Juan 28-6 Unit									#	#181P		
Unit Letter	Section	Town	. 1		Footage				County, State			
Sur- E BH- C	14	T02'			1813' FNL & 90		L		Rio Arriba County, New Mexico			
	Data Data	<del></del>						25' F W L	L	New IV	1exico	
Completion Date Test Method												
11/25/2012 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐												
FOR	GAS			PERCENT		CONDENSAT		$\mathbf{E}$	PERCENT			
MES	905 MCFD		31%					31%				
MANCOS_			714 MCFD		25% <b>O</b> I		L CONS. DIV DIST		3	25%		
DAKOTA			1273 MCFD		44%		DEC 8 0 2012		44%			
			1				DEC 28 2012					
ILISTIFICA	TION OF	ALLOC	ATIO	N: These p	ercent	ages are h	ased	Lupon isolate	ed flow t	ests from t	he Mesaverde	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial												
allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and												
Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid												
yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate												
the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.												
				385 m 24618					400			
APPROVED BY			DATE			TITLE			C. 100 MO 1 F 3"	PHONE		
gre- Henritt			12-26-12			600				564-7740		
X	12/17/1:			Engineer				505-599-4076				
Bill Akwa	ari	. "		•	*							
Bill Akw	. 17	and	ĺ	10/11	1/12	Enginee	ring	Tech		505-326-	9743	