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OCT 05 2012

Farmington Field Office
Bureau of Land Management

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Date: 9/14/2012

API No. 30-045-35061
DHC No. DHC3502AZ
Lease No. E-5380-3
State

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
State Com SRC

Well No.
#1C

Unit Letter Surf- F	Section 2	Township T029N	Range R008W	Footage 1705' FNL & 2045' FWL
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County, State
San Juan County,
New Mexico

Completion Date
7/12/11

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		73%		95%
DAKOTA		27%		5%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

OCT 09 2012		OIL CUNTS DIV	
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No Federal Minerals

NMOCD