

RECEIVED

OCT 05 2012

Farmington Field Office  
Bureau of Land Management

ConocoPhillips

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/14/2012

API No. 30-045-35068  
DHC No. DHC3321AZ  
Lease No. SF-080246  
FederalWell Name  
FloranceWell No.  
#41M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	21	T029N	R009W	1744' FSL & 1210' FEL	San Juan County,
BH- P	21	T029N	R009W	714' FSL & 683' FEL	New Mexico

Completion Date	Test Method
5/31/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		40%		32%
DAKOTA		60%		68%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hermit	10-9-12	Geo	564-7740
X [Signature]	9/14/12	Engineer	505-599-4076
Bill Akwari			
X [Signature]	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			PCUR OCT 11 '12

NMOCD

OIL CONS. DIV.  
DIST. 3