

<b>RECEIVED BURLINGTON RESOURCES</b> <b>AUG 21 2012</b> Farmington Field Office Bureau of Land Management					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
<b>PRODUCTION ALLOCATION FORM</b>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 8/13/2012 API No. 30-045-35088 DHC No. DHC3525AZ Lease No. NM-B1-0603-0044		
Well Name <b>Blanco Com A</b>					Well No. <b>#6B</b>		
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- J	36	T030N	R008W	1889' FSL & 1357' FEL	San Juan County, New Mexico		
BH- J	36	T030N	R008W	2266' FSL & 1817' FEL			
Completion Date 5/5/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
RCVD SEP 13 '12 OIL CONS. DIV. DIST. 3							
FORMATION		GAS		PERCENT	CONDENSATE PERCENT		
MESAVERDE				73%	100%		
DAKOTA				27%	0%		
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields. <b>ACCEPTED FOR RECORD</b>							
<b>AUG 22 2012</b>							
APPROVED BY FARMINGTON FIELD OFFICE BY Joe Henth		DATE 8-22-12		TITLE Geo		PHONE 564-7740	
X		8/13/12		Engineer		505-599-4076	
Bill Akwari							
X		8/13/12		Engineering Tech.		505-326-9743	
Kandis Roland							

No Federal Minerals

NMOC