

# BURLINGTON RESOURCES

DEC 21 2012

Burlington Field Office  
Bureau of Land ManagementDistribution:  
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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☒REVISED ☒ 3<sup>rd</sup> Allocation

Date: 12/14/12

API No. 30-045-35154

DHC No. DHC3465AZ

Lease No. SF-078198

Well Name

Nye SRC

Well No.

#14N

Unit Letter

Surf- B

BH- H

Section

13

13

Township

T030N

T030N

Range

R011W

R011W

Footage

1075' FNL &amp; 1494' FEL

2053' FNL &amp; 747' FEL

County, State

San Juan County,  
New Mexico

Completion Date

4/5/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

72%

CONDENSATE

PERCENT

65%

DAKOTA

28%

OIL CONS. DIV DIST. 3

35%

DEC 28 2012

**JUSTIFICATION OF ALLOCATION: Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

12-26-12

Geo

564-7740

X

[Signature]

12/17/12

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland 12/14/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD

NOTED

DEC 21 2012

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## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 2<sup>nd</sup> Allocation

Date: 12/14/12

API No. 30-045-35154

DHC No. DHC3465AZ

Lease No. SF-078198

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Nye SRC

Well No.

#14N

Unit Letter

Surf- B

BH- H

Section

13

13

Township

T030N

T030N

Range

R011W

R011W

Footage

1075' FNL &amp; 1494' FEL

2053' FNL &amp; 747' FEL

County, State

San Juan County,  
New Mexico

Completion Date

4/5/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

64%

CONDENSATE

PERCENT

57%

DAKOTA

36%

OIL CONS. DIV DIST. 3

43%

DEC 28 2012

**JUSTIFICATION OF ALLOCATION: REVISED Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

Joe Hunt

DATE

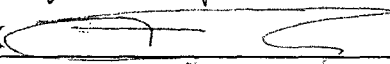
12-26-12

TITLE

Geo

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514-7740

 X  12/17/12 Engineer 505-599-4076

Bill Akwari

 X  12/14/12 Engineering Tech. 505-326-9743

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RECEIVED

# BURLINGTON RESOURCES

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 1st Allocation

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/14/12

 API No. 30-045-35154  
 DHC No. DHC3465AZ  
 Lease No. SF-078198  
 Federal

 Well Name  
 Nye SRC

 Well No.  
 #14N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	13	T030N	R011W	1075' FNL & 1494' FEL	San Juan County,
BH- H	13	T030N	R011W	2053' FNL & 747' FEL	New Mexico

 Completion Date  
 4/5/2012

 Test Method  
 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		57%		50%
DAKOTA		43%	OIL CONS. DIV DIST. 3	50%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **REVISED:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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