## BURLINGTON

DEC 21 2012

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## Well File Fairmation Field Office Revised: March 9, 2006 PRELIMINARY 🖂 PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED 3rd Allocation Commingle Type Date: 12/14/12 SURFACE DOWNHOLE X API No. 30-045-35154 Type of Completion NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3465AZ Lease No. SF-078198 Well Name Well No. Nye SRC #14N Unit Letter Section Township County, State Range Footage Surf- B 13 T030N R011W 1075' FNL & 1494' FEL San Juan County, BH-H 13 T030N **R011W** 2053' FNL & 747' FEL New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 4/5/2012 **FORMATION PERCENT CONDENSATE PERCENT** GAS 72% 65% **MESAVERDE** 35% 28% **DAKOTA** OIL CONS. DIV DIST. 3 DEC 2 8 2012

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation vields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hem	12-26-12	Geo	564-7740
$X \stackrel{\frown}{\longrightarrow} \stackrel{\frown}{\bigcirc}$	12/17/12	Engineer	505-599-4076
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PRODUCTION ALLOCATION FORM						St   Pl   Fl	atus RELIMINARY  NAL   EVISED   2 <sup>nd</sup> Allocation		
Commingle Type							Da	ate: 12/14/12	
SURFACE DOWNHOLE Type of Completion						A	PI No. <b>30-045-35154</b>		
		OMPLETIO	N 🔲 PAYA	ADD [		VGLE [	D	HC No. DHC3465AZ	
						<del></del>	Le	ease No. SF-078198	
Well Name Nye SRC							ı	ell No. 4N	
Unit Letter	Section	Township	Range		Footage			County, State	
Surf- B BH- H	13 13	T030N T030N	R011W R011W	Ī	1075' FNL & 1494' FEL 2053' FNL & 747' FEL			San Juan County, New Mexico	
Completion		Test Method	<del></del>	1 203	J THE & I	4/ FEL		New Mexico	
4/5/2012 HISTORICAL   FIELD TEST   PROJECTED   OTHER									
500								DED CENT	
FORMATION			GAS	l Pi	ERCENT	COND	ENSAT	E PERCENT	
MES	MESAVERDE 64%					57%			
DA.	KOTA				36%	OIL CON	IS. DIV (	OIST 3 43%	
						DE	2820	12	
JUSTIFICATION OF ALLOCATION: <b>REVISED</b> Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
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Joe 2	lenAA		12-26-	ie	6e0			564-7740	

Engineer

Engineering Tech.

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Revised: March 9, 2006

PRELIMINARY X

Status

## PRODUCTION ALLOCATION FORM

					FINAL TREVISED STATES AND CATION.
Commingle	2.1	HOLE M			Date: 12/14/12
SURFACE [ Type of Con NEW DRIL	npletion	<b></b>	N □ PAYA	ADD COMMINGLE	API No. 30-045-35154  DHC No. DHC3465AZ  Lease No. SF-078198  Federal
Well Name Nye SRC					Well No. #14N
Unit Letter Surf- B BH- H	Section 13 13	Township T030N T030N	Range R011W R011W	Footage 1075' FNL & 1494' FEL 2053' FNL-& 747' FEL	County, State San Juan County, New Mexico
Completion	Date	Test Method			

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		57%		50%
DAKOTA		43% 0	IL CONS. DIV DIST. 3	50%
			DEC 28 2012	

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

JUSTIFICATION OF ALLOCATION: **REVISED:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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4/5/2012