

<b>RECEIVED</b> <b>NOV 08 2012</b> <b>ConocoPhillips</b>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Farmington Field Office Bureau of Land Management						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 <sup>nd</sup> Allocation	
<b>PRODUCTION ALLOCATION FORM</b> Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: <b>11/1/2012</b> API No. <b>30-045-35156</b> DHC No. <b>DHC3458AZ</b> Lease No. <b>FEE</b>	
Well Name <b>Rhoda Abrams</b>						Well No. <b>#1P</b>	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County,		
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	New Mexico		
Completion Date		Test Method					
8/16/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT	
MESAVERDE				72%		53%	
DAKOTA				28%	<b>OIL CONS. DIV DIST. 3</b>	47%	
					<b>NOV 19 2012</b>		
JUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
NOV 16 2012							
APPROVED BY		DATE	TITLE	PHONE			
[Signature] FIELD OFFICE		11-16-12	Geo	564-7240			
X [Signature]		11/5/12	Engineer	505-599-4076			
Bill Akwari							
X [Signature] Kandis Roland		11/1/12	Engineering Tech.	505-326-9743			
Kandis Roland							

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# ConocoPhillips

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Bureau of Land Management
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## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/28/2012

 API No. 30-045-35156  
 DHC No. DHC3458AZ  
 Lease No. FEE  
 Surface: FEE

 Well Name  
 Rhoda Abrams

 Well No.  
 #1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County,
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	New Mexico

Completion Date	Test Method
8/16/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

RCVD SEP 17 '12

OIL CONS. DIV.

DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		83%		68%
DAKOTA		17%		32%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	9-13-12	Geo	564-7740
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Kandis Roland			

In Dakota CA # NM-123390

5/2 of sec 5

NMOCD