	Arca; «JEAM»										
F	OCT 05 2012  Formington Field One CONOCOPHILIPS  Ire au of Land Manageme CONOCOPHILIPS									Distribution: BLM 4 Copies Regulatory Accounting Well File	
Bure	PRODUCTION ALLOCATION FORM								FIN	Revised: March 9, 2006  Cus  ELIMINARY   [AL    VISED    4th Allocation	
	Commingle Type								Dat	e: 9/14/2012	
	SURFACE DOWNHOLE S Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							DH	API No. 30-045-35170 DHC No. DHC3446AZ Lease No. SF-080854 Federal		
Men	Well Name San Juan 32-8 Unit							1	Well No. #15N		
	Unit Letter Surf- L BH- K	Section <b>24 24</b>	Township T031N T031N	Rang R008' R008'	W		Footage 5' FSL & 836' FWL ' FSL & 1880' FWL		S	County, State San Juan County, New Mexico	
	Completion 8/11/2		Test Method HISTORICAL ☐ FIELD TEST ☑ PROJECTED ☐ OTHER ☐								
	FORMATION			GAS		PERCENT		CONDENSATE			
	MESAVERDE						68%			68%	
	DAKOTA					32%				32%	
						<u> </u>			-4-0-		
	JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
	APPROVED BY			DATE			TITLE			PHONE	
	AT ROVE		-9-	51	600			564 - >740			
	$X \stackrel{\bullet}{\leqslant}$	7 -	?	91	141	112	Engineer			505-599-4076	

OIL CORS. DIV.

505-326-9743 RCVD OCT 11 '12'

Engineering Tech.

Bill Akwari

Kandis Roland